

YEAR 1937

CONCESSION XII

lot 16

COCKBURN ISLAND

TOWNSHIP

Manitoulin

McMillian No. 1

CLASS: FIELD: FINAL STATUS: Oil & Gas show-well abandoned
 COUNTY: Manitoulin TOWNSHIP: Cockburn Island lot 16 CONC: XII
 WELL NAME: Cockburn Island Syndicate - A. McMillian No. 1
 OPERATOR: Cockburn Island Syndicate TOTAL DEPTH: 1175'
 DRILLER: G. F. Gregory & Son ELEVATION: 745'
 GEOLOGIST: Drillers Log: Stewart & Maddox COORDINATES

GEOLOGICAL FORMATIONS	TOP	THICK	THICK
Sand and Gravel	0	745	7
Hardpan	7	738	4
Hard Brown Lime	11	734	49
Gray Lime	60	685	20
Brown Lime	80	665	60
Gray Lime	140	605	20
Brown Lime	160	585	15
Gray Lime	175	570	25
Brown Lime	200	545	15
Gray Lime	215	530	15
Brown Lime	230	515	35
Gray Lime	265	480	40
Blue Shale	305	440	45
Gray Lime	350	395	60
Blue Shale	400	345	26
Brown Lime	425	320	10
Gray Lime	425	310	20
DRPK Gray Lime	455	290	65
Gray Lime	510	235	65
Soapstone	575	170	200
Gray Shale & Lime breaks	775	-30	40
Black Shale	815	-70	10
Trenton	825	-80	335
Sandstone & Granite	1160	-415	15
J. S. Stewart & D.C. Maddox			
Guelph Lockport	11	734	294
Cabot Head	305	440	105
Manitoulin	410	335	70
Richmond	480	265	115
Dundas	595	150	105
Gloucester	700	45	110
Collingwood	810	-55	25
Trenton & Lower	835	-90	-

500' N. of E. W. Road
20' E. of Cross Roads

SPINDLED July 12, 1937
COMPLETED August 30, 1937
ABANDONED

SAMPLES IN OTTAWA Yes TRAY No 590

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF	FLOW
50'	Fresh	25'	
135'	Fresh	75'	
250'	Fresh	125'	
1020'	Salt		

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. RECD
10"	36	11'		
8 1/2"	24	19'		
5"	8.5	433'		

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	SH
840'		Show	
1015'		Show	

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	%
1015'		Show	

LOGGING RECORD		
INTERVAL	TYPE	LOG T

CORING RECORD			
No	INTERVAL	No	INTERVAL

FINAL RESULTS	
OIL	Show
GAS	Show
PRESSURE	



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YEAR 1937

CONCESSION XII

LOT 16

COCKBURN ISLAND

TOWNSHIP: Cockburn Island

COUNTY: MANITOULIN

CLASS: FIELD: FINAL STATUS: Oil & Gas Show - Well Abandoned
 COUNTY: Manitoulin TOWNSHIP: Cockburn Island LOT: 16 CONC: XII
 WELL NAME: Cockburn Island Syndicate - A. McMillan No. 1
 OPERATOR: Cockburn Island Syndicate TOTAL DEPTH: 1175'
 DRILLER: G. F. Gregory & Son ELEVATION: 745'
 GEOLOGIST: Drillers Log: Stewart & Madrox CO-ORDINATES:

GEOLOGICAL FORMATIONS	TOP	BEV.	THICK.
Sand & Gravel	0	745	7
Hardpan	7	738	4
Hard Brown Lime	11	736	42
Gray Lime	50	685	20
Brown Lime	60	665	60
Gray Lime	140	605	20
Brown Lime	160	585	15
Gray Lime	175	570	25
Brown Lime	200	545	15
Gray Lime	215	530	15
Brown Lime	230	515	15
Gray Lime	245	480	40
Blue shale	275	440	45
Gray Lime	300	395	10
Blue shale	320	365	15
Brown Lime	340	320	10
Gray Lime	355	310	10
Dark Gray Lime	365	290	55
Gray Lime	420	235	55
Sandstone	475	175	200
Gray shale & lime streaks	775	-30	40
Black shale	815	-70	10
Trenton	825	-80	335
Sandstone & Granite	1175	-615	15
J. S. Stewart & U. C. Madrox			
Guelph Lockport	11	736	296
Cabot Head	305	660	105
Manitoulin	410	545	70
Richmond	425	535	15
Clinton	440	525	15
St. Albans	455	515	15
Windsor	470	505	15
Windsor	485	495	15
Windsor	500	485	15
Windsor	515	475	15
Windsor	530	465	15
Windsor	545	455	15
Windsor	560	445	15
Windsor	575	435	15
Windsor	590	425	15
Windsor	605	415	15
Windsor	620	405	15
Windsor	635	395	15
Windsor	650	385	15
Windsor	665	375	15
Windsor	680	365	15
Windsor	695	355	15
Windsor	710	345	15
Windsor	725	335	15
Windsor	740	325	15
Windsor	755	315	15
Windsor	770	305	15
Windsor	785	295	15
Windsor	800	285	15
Windsor	815	275	15
Windsor	830	265	15
Windsor	845	255	15
Windsor	860	245	15
Windsor	875	235	15
Windsor	890	225	15
Windsor	905	215	15
Windsor	920	205	15
Windsor	935	195	15
Windsor	950	185	15
Windsor	965	175	15
Windsor	980	165	15
Windsor	995	155	15
Windsor	1010	145	15
Windsor	1025	135	15
Windsor	1040	125	15
Windsor	1055	115	15
Windsor	1070	105	15
Windsor	1085	95	15
Windsor	1100	85	15
Windsor	1115	75	15
Windsor	1130	65	15
Windsor	1145	55	15
Windsor	1160	45	15
Windsor	1175	35	15
TOTAL DEPTH (SAMPLES)	1175	-415	

500' N. of E. W. Road
 20' E. of Cross Roads
 LAT.
 LONG.
 SPUDDED: July 12, 1937
 COMPLETED: August 30, 1937
 ABANDONED:
 SAMPLES IN OTTAWA: Yes TRAY No.: 560

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLOW
50'	Fresh	25'	
135'	Fresh	75'	
150'	Fresh	125'	
1020'	IL		

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED
10"	0	21'		
8 1/4"	35	10'		
6"	22.5	432'		

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S.P.
840'		Show	
1015'		Show	

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	*API
		Show	

LOGGING RECORD		
INTERVAL	TYPE	LOG T.D.

CORING RECORD			
No.	INTERVAL	No.	INTERVAL

TREATMENT	FINAL RESULTS
Nil	OIL Show
	GAS Show
	PRESSURE

YEAR. 1937

CONCESSION: XIII

LOT: 20

COUNTY: Manitoulin TOWNSHIP: COCKBURN ISLAND WELL NAME: Cockburn Island Syndicate - H. Flood No. 1

CLASS: FIELD FINAL STATUS: Dry Hole - Well abandoned
 COUNTY: Manitoulin TOWNSHIP: Cockburn Island LOT: 20 CONC.: XIII
 WELL NAME: Cockburn Island Syndicate - H. Flood No. 1
 OPERATOR: Cockburn Island Syndicate DEPTH: 1125'
 DRILLER: G. F. Gregory & Son ELEVATION: 710'
 GEOLOGIST: Drillers Log - Stewart & Maddox COORDINATES

GEOLOGICAL FORMATIONS	TOP	THICK	THICK
Sand and Gravel	0	710	42
Brown Lime	42	668	143
Gray Lime	185	525	62
Soap & Streaks Black Lime	211	463	18
Soap and Blue Lime	265	445	30
Gray Lime & Soap	295	425	35
Blue Lime & Soap	320	380	60
Brown Lime	390	320	90
Gray Shale	480	230	75
Coffee Shale & Soap	555	155	195
Black Shale	750	-40	20
Trenton Lime	770	-60	325
White Quartzite, Red Sn. & Green Sandstone	1095	-385	20
White Quartzite	1115	-405	5
White Quartzite & Granite	1120	-410	5

0.8 miles N. of Main E.W. - Highway - 50' E of 20th St. road

SPUN: October 27, 1936
 COMPLETED: June 30, 1937
 ABANDONED: Yes TRAY No. 589

SAMPLES IN OTTAWA: Yes

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF	FLOW
40'	Fresh	25'	
126'	Fresh	106'	
200'	Fresh	60'	
1115'	Salt	915'	

STEWART & MADDOX			
Drift	0	710	45
Lockport - Guelph	45	665	220
Cabot Head	265	445	120
Manitoulin	385	325	55
Richmond	440	270	120
Dundas	510	150	110
Gloucester	670	40	85
Collingwood	755	-45	25
Trenton & Lower	780	-70	315
Basal Sandstone	1095	-385	30

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. REC.
10 1/2"	36	14'		
8 1/2"	17	32'		
6 1/2"	13	42'-47'		
5"	8.5	555'		

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	

LOGGING RECORD		
INTERVAL	TYPE	LOC.

CORING RECORD			
No.	INTERVAL	No.	INTERVAL

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TREATMENT	FINAL RESULTS	
	OIL	Nil
	GAS	Nil
	PRESSURE	----

YEAR 1937

CONCESSION XIII

CONCESSION

LOT 20

TOWNSHIP COCKBURN ISLAND

COUNTY MANITOULIN

CLASS: FIELD: FINAL STATUS: Dry Hole - Well Abandoned
 COUNTY: Manitoulin TOWNSHIP: Cockburn Island LOT: 20 CONC: XIII
 WELL NAME: Cockburn Island Syndicate - H. Flood No. 1
 OPERATOR: Cockburn Island Syndicate TOTAL DEPTH: 1125'
 DRILLER: G. F. Gregory & Son ELEVATION: 710'
 GEOLOGIST: Drillers Log Stewart & Madox

GEOLOGICAL FORMATIONS	TOP	FTV.	THICK.
Sand & Gravel	0	710	42
Brown Lime	42	668	164
Gray Lime	185	525	82
Soap & Streaks Black Lime	247	453	18
Soap & Blue Lime	265	445	30
Gray Lime & Soap	295	425	35
Blue Lime & Soap	310	380	60
Brown Lime	350	320	50
Gray Shale	420	230	75
Coffee Shale & Soap	555	151	125
Black Shale	750	-15	21
Trenton Lise	782	-60	22
White Quartzite and Sh.			
Green Sandstone	1025	-210	30
White Quartzite	1115	-210	20
White Quartzite & Granite	1125	-210	5
Stewart & Madox			
Drill	0	710	45
Logbook - Graham	45	665	220
Camp Hill	265	445	120
Manitoulin	310	325	55
Richmond	440	270	120
Dundas	500	150	110
Gloucester	670	60	85
Collingwood	755	-65	25
Trenton & Lower	780	-70	315
Basal Sandstone	1025	-385	30
TOTAL DEPTH (SAMPLES)	1125	-215	

CO-ORDINATES: 0.8 Miles N. of Main N.-W. Highway
 50' E. of 20th Sideroad

LAT. _____
 LONG. _____
 SPUN: October 27, 1936
 COMPLETED: June 30, 1937
 ABANDONED: _____
 SAMPLES IN OTTAWA: Yes TRAY No: 589

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLOW
40'	Fresh	25'	
126'	Fresh	106'	
200'	Fresh	50'	
1125'	Oil	515'	

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED
4 1/2"	22	14'		
4 1/4"	12	52'		
4 1/2"	13	42'-47'		
2"	8.5	555'		

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S.P.

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	°API

LOGGING RECORD		
INTERVAL	TYPE	LOG T.D.

CORING RECORD			
No.	INTERVAL	No.	INTERVAL

TREATMENT	FINAL RESULTS
Nil	OIL Nil
	GAS Nil
	PRESSURE --

CLASS:

PIPED:

FINAL STATUS: Dry Hole - Well abandoned

COUNTY: Manitoulin TOWNSHIP: Cockburn Island 107 11 CONC.: VIII

WELL NAME: Cockburn Island Syndicate - Bay City Bank No. 1

OPERATOR: Cockburn Island Syndicate TOTAL DEPTH: 1236'

DRILLER: G. F. Gregory & Son ELEVATION: 820'

GEOLOGIST: J. F. Caley COORDINATES

YEAR:

CONCESSION:

LOT:

TOWNSHIP:

COUNTY: WELL NAME:

GEOLOGICAL FORMATIONS	ICM	FTV	THICK
Drift	0	920	140
Guelph - Lockport	140	680	345
Cabot Head	485	325	65
Manitoulin	550	270	35
Richmond (Kagawong)	585	235	145
Richmond (Newford)	730	90	55
Dundas	785	35	130
Collingwood	915	-95	75
Trenton & Lower	990	-170	220
White Quartzite	1210	-390	25
White Quartzite & Red Shale	1235	-415	1

DATE	DESCRIPTION
August 8, 1936	SPUNNING
October 17, 1936	COMPLETED
	ABANDONED
Yes	SAMPLES IN OTTAWA
588	TRAY No.

CASINO AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. RECD

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	ST

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	%A

LOGGING RECORD		
INTERVAL	TYPE	LOG T

CORING RECORD			
No.	INTERVAL	No.	INTERVAL

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TOTAL DEPTH (SAMPLES)	1236	-416
TREATMENT	NIL	
FINAL RESULTS	OIL	NIL
	GAS	NIL
	PRESSURE	--

