41H13SE9413 IR NO 26 10B1 MANITOULIN ISLAND

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MANITOULIN ISLAND INDIAN RESERVE

No. 26

OIL AND GAS WELL

LOGS

S SM-1810

YEAR: 1863 CONCESSION: LOT: TOWNSHIP: INDIAN RESERVE COUNTY: MANITOULIN WELL NAME:

CLASS: FIELD: FINAL STATUS:

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: MANITOULIN INDIAN RESERVE

OPERATOR: TOTAL DEPTH: 300' 300'

DRILLER: ELEVATION: 656' 656

GEOLOGIST: CO ORDINATES:

Cape Smith CAPE SMITH

LAT.

LONG.

SPUDDED:

COMPLETED: 1863 1863

ABANDONED:

SAMPLES IN OTTAWA TRAY No.:

GEOLOGICAL FORMATIONS		TOP	ELEV.	THICK.
DRIFT		0 0		(15)
PORT LAMBTON				
KETTLE POINT				
HAMILTON				
DUNDEE				
COLUMBUS				
DETROIT RIVER				
SYLVANIA				
BOIS BLANC				
ORISKANY				
BASS ISLAND				
SALINA				
UPPER SALT BEDS				
"C" UNIT	SHALE			
"B" UNIT	SALT			
	ANHYDRITE			
"A-2" UNIT	CARBONATE			
	SALT			
	ANHYDRITE			
"A-1" UNIT	CARBONATE			
	EVAPORITE			
GUELPH — LOCKPORT				
CLINTON	ROCHESTER			
	IRONDEQUOIT			
	REYNALES			
	THOROLD			
CATARACT	GRIMSBY			
	CABOT HEAD			
	MANITOULIN			
	WHIRLPOOL			
QUEENSTON				
MEAFORD – DUNDAS				
COLLINGWOOD				
TRENTON	COBOURG			
	SHERMAN FALL			
	KIRKFIELD			
BLACK RIVER	COBOCONK			
	GULL RIVER			
	SHADOW LAKE			
CAMBRIAN				
PRECAMBRIAN		300		
TOTAL DEPTH (SAMPLES)		300		

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

FINAL RESULTS

OIL

GAS

PRESSURE

O.P. ORDER No. 63-5203

GAS PRODUCER

CLASS: FIELD: FINAL STATUS: Gas Producer (?)

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME:

OPERATOR: TOTAL DEPTH: 530' 530'

DRILLER: ELEVATION: 766' 766'

GEOLOGIST: G. S. C. CO-ORDINATES:

LAT.

LONG.

SPUDDED:

COMPLETED:

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

GEOLOGICAL FORMATIONS		TOP	ELEV.	THICK
Limestone	0	0	766 766	40 40
Hudson River Shale	40	40	726 726	260 260
Utica Shale	300	300	466 466	105 105
Trenton	405	405	361 361	125 125
				445'
				455'
		530	236	
TOTAL DEPTH (SAMPLES)		530	236	

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW
445'	Salt SALT		
455'	Salt SALT		

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
445' 455'		Show	
455' 469'		Increasing Flow	

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
445' 445'			
445' 445'			

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

At 457' Fluid level (Oil & Water) was 207' from surface

AT 457' FLUID LEVEL (OIL + WATER) WAS 207' FROM surface

FINAL RESULTS

OIL	Not Recorded
	Show (?)
GAS	Not Recorded

COUNTY: MANITOULIN TOWNSHIP: INDIAN RESERVE LOT: CONCESSION: TEAM

CLASS: MANITOULIN FIELD: INDIAN RESERVE FINAL STATUS:

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: W. P. Bullard - (No. 9 After Williams)

OPERATOR: W.P. BULLARD (NO. 9 AFTER WILLIAMS) TOTAL DEPTH: 524' 524'

DRILLER: Cremory ELEVATION:

GEOLOGIST: CO-ORDINATES:

Probably Drilled at Care Smith

PROBABLY DRILLED @ CARE SMITH

LAT.

LONG.

SPUDDED: July 5, 1906 JULY 5/1906

COMPLETED: July 19, 1906 JULY 19/1906

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

GEOLOGICAL FORMATIONS	TOP	FIEV.	THICK
Drift DRIFT	0 0	32	32
Black Shale BLACK SHALE	32 32	100	100
Trenton Lime Stone	132 132	340	340
Red Sand Stone	472 472	52	52
TOTAL DEPTH (SAMPLES)	524 524		

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW
	Salt		

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
Trenton		100 M.c.f./hr.	
TRENTON		100 Bbls/HR	

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

FINAL RESULTS

OIL	Depleted DEPLETED
GAS	---
PRESSURE	

COUNTY: MANITOULIN TOWNSHIP: INDIAN RESERVE CONCESSION: LOT:

WELL NAME: W. P. Bullard - Care Smith Well

YEAR: 1904

CONCESSION:

LOT:

TOWNSHIP: INDIAN RESERVE

COUNTY: MANITOULIN

WELL NAME: Great Northern Oil & Gas Company No. 1

GAS SHOW - WELL ABANDONED

CLASS: FIELD: FINAL STATUS: Gas Show – Well Abandoned

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Great Northern Oil & Gas Co. No. 1

OPERATOR: Great Northern Oil & Gas Company TOTAL DEPTH: 665' 665'

DRILLER: G. F. Gregory G. F. GREGORY ELEVATION:

GEOLOGIST: Drillers Log DRI CO-ORDINATES: ON FLATS S. OF WIKWANAKONG

On flats S. of Wikwonakong
E. of Road at Stream E. OF ROAD AT STREAM.

LAT.

LONG.

SPUDDED: July 14, 1904

COMPLETED: August 26, 1904

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK.
Red Sand	0		10
Blue Clay	10		30
Quicksand	40		20
Lime	60		15
Black Shale	75		5
Grey Shale	80		185
Black Shale	265		5
Trenton Rock	270		10
Oil Rock	280		5 5
Hard Rock	285 285		25 25
Limestone	310 310		295 295
Red Sandstone	605 605		30 30
Missing	635 635		30 30
	665		
TOTAL DEPTH (SAMPLES)	665		

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED
6"		75'	75'	
4 5/8"		272'	272'	

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
	Pockets	of Shale Gas	

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

Nil

FINAL RESULTS

OIL	Nil NIL
GAS	Show SHOW
PRESSURE	—

COUNTY: MANITOULIN FIELD: INDIAN RESERVE FINAL STATUS:

TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Great Northern Oil & Gas Company No. 2 GREAT NORTHERN OIL & GAS Co. No. 2

OPERATOR: Great Northern Oil & Gas Company TOTAL DEPTH: 432' 432'

DRILLER: G. F. Gregory ELEVATION:

GEOLOGIST: Drillers Log CO-ORDINATES:

No. 8 After M. Y. Williams (1937)

No. 8 AFTER M.Y. WILLIAMS (1937)

LAT.

LONG.

SPUDDED: September 3, 1904 (SEPT. 3/1904)

COMPLETED: September 17, 1904 SEPT 17, 1904

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK
Surface	0 0		0 0
Limestone	0 0		50 59
Gray Shale	50 59		250 259
Brown Shale (10' Black)	300 300		83 83
Trenton	383 383		49 49
TOTAL DEPTH (SAMPLES)	432 432		

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
395'			

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
402' 402'		Flowed	

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

Shot 10 Qts. Nitro Above 412'

SHOT 10 QTS NITRO ABOVE 412

FINAL RESULTS

OIL	Flowed FLOWED
GAS	Show SHOW
PRESSURE	

COUNTY: MANITOULIN TOWNSHIP: INDIAN RESERVE YEAR: 1904 CONCESSION: LOT: NAME: Great Northern Oil & Gas Company

OIL PRODUCER - WELL ABANDONED

CLASS: FIELD: FINAL STATUS: Oil Producer - Well Abandoned

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Great Northern Oil & Gas Company No. 3 (?)

OPERATOR: Great Northern Oil & Gas Company TOTAL DEPTH: 450' 450'

DRILLER: G. F. Gregory ELEVATION:

GEOLOGIST: Drillers Log COORDINATES:

GEOLOGICAL FORMATIONS		TOP	ELEV.	THICK
Surface	0	0	5	5
Limestone	5	5	55	55
Gray Shale	60	60	260	260
Light Shale	320	320	77	77
Black Shale	397	397	20	20
Trenton	417	417	33	33
TOTAL DEPTH (SAMPLES)		450		

LAT.

LONG.

SPUDDED: September 21, 1904

COMPLETED: October 7, 1904

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD

DEPTH	TYPE	LEVEL FR.	SURF.	FLOW
450'	Salt			
450'	SALT			

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVER

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
417' - 450'		Show	
417' - 450'			

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
417' - 450'		Flowing Well	
417' - 450'	Production rate not Pumped at 15 Bbls./D.		record

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

Salt Water came in from bottom but upon continued pumping (1 hr.) Oil & Gas came in & then flowed (total 2000 Bbls.). Pumping resulted in an additional 1000 Bbls.

FINAL RESULTS

OIL Approx 3000 Bbls.	Approximately 3000 Bbls.
GAS	Show Show
PRESSURE	

YEAR 1904 CONCESSION LOT: TOWNSHIP: INDIAN RESERVE COUNTY: MANITOULIN NAME: Great Northern Oil & Gas Company No. 3

CLASS: FIELD: FINAL STATUS:

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Great Northern Oil & Gas Company No. 7 GREAT N. OIL + GAS CO. NO. 7

OPERATOR: Great Northern Oil & Gas Company TOTAL DEPTH: 498' 498'

DRILLER: G. F. Gregory ELEVATION:

LOGGER: Drillers Log CO-ORDINATES:

LAT.:

LONG.:

SPUDDED: October 22, 1904 Oct. 22, 1904

COMPLETED: November 9, 1904 ~~Oct~~ Nov 9, 1904

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK.
Limestone LIMESTONE	0 0		50 50
Gray Shale GRAY SHALE	50 50		45 45
Lime LIME	95 95		15 15
Streaks of soap & lime	110 110		60 60
Gray Shale	170 170		150 150
Hard Shale	320 320		50 50
Black Shale	370 370		45 45
Trenton Lime	415 415		83 83
	498		
TOTAL DEPTH (SAMPLES)	498		

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW
60' 60'	Fresh FRESH		

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERE

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
460'		Show	

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

Nil NIL

FINAL RESULT

OIL	Nil NIL
GAS	Show SHOW
PRESSURE	

COUNTY: MANITOULIN TOWNSHIP: INDIAN RESERVE CONCESSION: LOT:

WELL NAME: Great Northern Oil & Gas Company No.

GAS SHOW - WELL ABANDONED

CLASS: MAITOULIN FIELD: FINAL STATUS: Gas Show - Well Abandoned

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Great Northern Oil & Gas Company No. 1

OPERATOR: Great Northern Oil & Gas Company TOTAL DEPTH: 520' 520' 520'

DRILLER: ELEVATION: 736' 736'

GEOLOGIST: Drillers Log CO-ORDINATES:

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK.
Limestone	0	736 736	50 50
Light Shale	50	686 686	250 250
Gray Shale	300	436 436	62 62
Black Shale	362	374 374	21 2
Limestone	383	353 353	137 137
Trenton	383	353	
	383	353	
	520	216	
TOTAL DEPTH (SAMPLES)	520	216	

LAT.

LONG.

SPUDDED:

COMPLETED: 1905 1905

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
398'			

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

NIL NIL

FINAL RESULTS

OIL	NIL NIL
GAS	Show SHOW
PRESSURE	

YEAR: CONCESSION: LOT: TOWNSHIP: INDIAN RESERVE COUNTY: MANITOULIN Great Northern Oil & Gas Company No.

OIL SHOW - WELL ABANDONED

CLASS: FIELD: FINAL STATUS: Oil Show - Well Abandoned

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Great Northern Oil & Gas Company No. 5

OPERATOR: Great Northern Oil & Gas Company TOTAL DEPTH: 437' + 437'+

DRILLER: ELEVATION: 736' 736'

GEOLOGIST: Drillers Log CO-ORDINATES:

GEOLOGICAL FORMATIONS		TOP		ELEV.		THICK.	
Sand	SAND	0	0		14	14	
Limestone	LIMESTONE	14	14		50	50	
Light Shale	L. SHALE	64	64		250	250	
Dark Shale	D. SHALE	314	314		94	94	
Black Shale	BLACK SHALE	408	408		12	12	
			420				
TOTAL DEPTH (SAMPLES)			420				

LAT.

LONG.

SPUDDED:

COMPLETED: 1905

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVER

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
437' 437'			

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

Nil

FINAL RESULTS

OIL	Show SHOW
GAS	Nil NIL
PRESSURE	--

COUNTY: MANITOULIN TOWNSHIP: INDIAN RESERVE

WELL NAME: Great Northern Oil & Gas Company No. 5

CONCESSION: LOT: YEAR: 1905

OIL + GAS SHOW (?)

CLASS: FIELD: FINAL STATUS: Oil & Gas Show (?)

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Great Northern Oil & Gas Company No. 2

OPERATOR: Great Northern Oil & Gas Company TOTAL DEPTH: 409' 409'

DRILLER: GREAT NORTHERN OIL & GAS Co. ELEVATION: 736' 736'

GEOLOGIST: Drillers Log

CO-ORDINATES: 0.2 Miles S. E. of Nikwenikong 0.2 MILES S.E. OF NIKWENIKONG

LAT.

LONG.

SPUDDED:

COMPLETED: 1906 1906

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

GEOLOGICAL FORMATIONS	TOP		ELEV.		THICK.	
Surface SURFACE	0	0		34	34	34
Limestone & Shale	34	34		90	90	90
Light Shale	124	124		161	161	161
Gray Shale	285	285		65	65	65
Black Shale	350	350		9	9	9
Limestone	359	359		50	50	50
		409				
TOTAL DEPTH (SAMPLES)		409				

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
380'			

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
380'			

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

FINAL RESULTS

OIL	Not Recorded NOT RECORDED
GAS	Not Recorded NOT RECORDED
PRESSURE	------

YEAR: 1905 CONCESSION: LOT: (?) TOWNSHIP: INDIAN RESERVE COUNTY: MANITOULIN WELL NAME: Great Northern Oil & Gas Company No.

OIL PRODUCER - WELL ABANDONED

CLASS: FIELD: FINAL STATUS: Oil Producer - Well Abandoned

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Great Northern Oil & Gas Company No. 4

OPERATOR: Great Northern Oil & Gas Company TOTAL DEPTH: 450' 450'

DRILLER: ELEVATION: 736' 736'

GEOLOGIST: Drillers Log CO-ORDINATES:

GEOLOGICAL FORMATIONS		TOP	ELEV.	THICK.
Sand SAND	0	0	15	15
Limestone LIMESTONE	15	15	50	50
Light Shale L. SHALE	65	65	250	250
Dark Shale D. SHALE	315	315	70	70
Black Shale BLACK SHALE	385	385	22	22
Limestone LIMESTONE	407	407	?	?

TOTAL DEPTH (SAMPLES) 407 407

LAT.

LONG.

SPUDDED:

COMPLETED: 1906

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW
438'	Salt		

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

FINAL RESULTS

OIL	Not Recorded
GAS	? ? ?
PRESSURE	

YEAR: 1905 CONCESSION: LOT: TOWNSHIP: INDIAN RESERVE COUNTY: MANITOULIN WELL NAME: Great Northern Oil & Gas Company No.

GAS + OIL PRODUCER - ABANDONED

CLASS: FIELD: FINAL STATUS: Gas & Oil Producer - Abandoned

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Gregory No. 1 (After M. Y. Williams)

OPERATOR: GREGORY No.1 (AFTER M.Y. WILLIAMS) TOTAL DEPTH:

DRILLER: ELEVATION:

GEOLOGIST: CO-ORDINATES:

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK.

LAT.

LONG.

SPUDDED: 1906 (?)

COMPLETED: 1906 (?)

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TOTAL DEPTH (SAMPLES)

TREATMENT	FINAL RESULTS	
	OIL	Not Recorded
Nil	GAS	Not Recorded
	PRESSURE	

COUNTY: MANITOULIN TOWNSHIP: INDIAN RESERVE CONCESSION: LOT:

WELL NAME: Gregory No. 1 (After M. Y. Williams)

CLASS: FIELD: FINAL STATUS: Oil Producer - Well Abandoned

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Gregory No. 2 (After M. Y. Williams)

OPERATOR: GREGORY No. 2 (AFTER M.Y. WILLIAMS) DEPTH:

DRILLER: ELEVATION:

GEOLOGIST: COORDINATES:

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK.

LAT.

LONG.

SPUDDED:

COMPLETED: 1906 ? 1906 ?

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW
	Salt SALT		

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERE

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
17' Below 17' BELOW	Top of TOP OF	Trenton TRENTON	

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TOTAL DEPTH (SAMPLES)

TREATMENT

FINAL RESULTS

OIL	32+ B.O.P.D. 32+ B.O.P.D
GAS	Show Show
PRESSURE	

YEAR: 1905 (?) CONCESSION: LOT: COUNTY: MANITOULIN TOWNSHIP: INDIAN RESERVE NAME: Gregory No. 2 (After M. Y. Williams

SALT WATER - WELL ABANDONED

STATE: FIELD: FINAL STATUS: Salt Water - Well Abandoned

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: No. 7 (After Williams) NO. 7 (AFTER WILLIAMS)

OPERATOR: TOTAL DEPTH:

OWNER: Gregory ELEVATION:

GEOLOGIST: COORDINATES:

GEOLOGICAL FORMATIONS	TOP	REF.	THICK.

LAT.

LONG.

SPUDDED:

COMPLETED: 1906 ?

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW
?	Much Salt	Water	
?	MUCH SALT	WATER	

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVER

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TOTAL DEPTH (SAMPLES)

TREATMENT

NIL NIL

FINAL RESULTS

OIL	NIL NIL
GAS	NIL NIL
PRESSURE	

YEAR: 1905 ?

CONCESSION:

LOT:

TOWNSHIP: INDIAN RESERVE (After M. V. Williams)

COUNTY: MANITOULIN

WELL NAME: No. 7

7

O.P. ORDER No. 43-3291

CLASS: FIELD: FINAL STATUS:

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: No. 11 (After M. Y. Williams) NO. 11 (AFTER M.Y. WILLIAMS)

OPERATOR: TOTAL DEPTH:

DRILLER: Gregory ELEVATION:

GEOLOGIST: CO-ORDINATES:

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK

LAT.

LONG.

SPUDDED:

COMPLETED: 1907 (?) 1907 (?)

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
		100 B.O.P.D.	

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TOTAL DEPTH (SAMPLES)

PUMPED 100 B.O.P.D. FOR PERIOD OF ONE DAY. HOLE FILLED WITH SAND PROBABLY FROM HORIZON CLOSE TO PRODUCING ZONE & PLUGGED OFF WELL.

TREATMENT

Pumped 100 B.O.P.D. for period of one day. Hole filled with sand probably from horizon close to producing zone & plugged off well.

FINAL RESULTS

OIL

GAS

TEAR 1907 (?)

COUNTY: Manitoulin CONCESSION: TOWNSHIP: Indian Reserve LOT: WELL NAME: No. 11 (After M. Y. Williams) Sue Williams (After M.Y.)

GAS SHOW - WELL ABANDONED

CLASS: FIELD: FINAL STATUS: Gas Show - Well Abandoned

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: No. 12 (After M. Y. Williams) NO. 12 (AFTER M.Y. WILLIAMS

OPERATOR: TOTAL DEPTH:

DRILLER: ELEVATION:

GEOLOGIST: CO-ORDINATES:

4 Miles S. W. of Wikwemikong

4 miles S.W. OF WIKWEMIKONG

LAT.

LONG.

SPUDDED:

COMPLETED:

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK.

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TOTAL DEPTH (SAMPLES)

TREATMENT

Gas Pressure blue out casing considerable salt water but very little oil.

GAS PRESSURE BLUE OUT CASING CONSIDERABLE SALT WATER BUT VERY LITTLE OIL.

FINAL RESULTS

OIL	Nil
GAS	Show
PRESSURE	

TEAS

CONCESSION:

LOT:

COUNTY: MANITOULIN TOWNSHIP: INDIAN RESERVE

NAME: No. 12 (After M. Y. Williams)

DRY HOLE - WELL ABANDONED

FINAL STATUS: Dry Hole - Well Abandoned

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

NAME: No. 14 No. 14 (After M. Y. Williams) (AFTER M. Y. WILLIAMS)

OPERATOR: TOTAL DEPTH: 450' ±

DRILLER: Tom Rawlings TOM RAWLINGS ELEVATION: 591' ±

RIG: COORDINATES:

GEOLOGICAL FORMATIONS	TOP	ELEV	THICK
Drift DRIFT	0 0		300 300
TOTAL DEPTH (SAMPLES)	450±		

LAT.

LONG.

SPUDDED:

COMPLETED:

ABANDONED:

SAMPLES IN OTTAWA: TRAY No

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW
	Salt SALT		

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

FINAL RESULTS

OIL	NIL
GAS	NIL
PRESSURE	

YEAR CONCESSION LOT

COUNTY: MANITOULIN TOWNSHIP: INDIAN RESERVE

NAME: No. 14 (After Y. Y. Williams)

GAS SHOW - WELL ABANDONED

COUNTY: Manitoulin | TOWNSHIP: Indian Reserve | FINAL STATUS: Gas Show - Well Abandoned

WELL NAME: Great Lakes Carbon No. 1 GREAT LKS CARBON NO. 1

OPERATOR: George Skakel GEORGE SKAKEL | TOTAL DEPTH: 854' 854'

OWNER: Jones & Bradley JONES & BRADLEY | ELEVATION: 639' 639'

GEOLOGIST: Arthur B. Gray ARTHUR B. GRAY | CO-ORDINATES:

GEOLOGICAL FORMATIONS		TOP	ELEV.	THICK.
Manitoulin	0	0	639 639	30 30
Kagawong	30	30	609 609	125 125
Bruce	155	155	484 484	40 40
Ordovician	195	195	444 444	210 210
Shaguiandah	405	405	234 234	105 105
Collingwood	510	510	129 129	20 20
Trenton	530	530	109 109	215 215
Black River	745	745	-106 -106	109 109
		854	-215	
TOTAL DEPTH (SAMPLES)		854	-215	

LAT.

LONG.

SPUDDED: June 21, 1950 June 21/50

COMPLETED: June 30, 1950 June 30/50

ABANDONED:

SAMPLES IN OTTAWA: Yes TRAY No: 1915 1915

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERE

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
180' - 510'		Pockets of shale gas	

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

FINAL RESULTS

OIL OIL	NIL NIL
GAS GAS	Show SHOW
PRESSURE	

COUNTY: MANITOULIN TOWNSHIP: INDIAN RESERVE

NAME: George Skakel - Great Lakes Carbon No.

CONCESSION: LOT:

CLASS: FIELD: FINAL STATUS:

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NO.: Great Lakes Carbon No. 2 GREAT LAKES CARBON #2

LOCATION: George Skakel GEORGE SKAKEL TOTAL DEPTH: 865' 865'

OWNER: Jones & Bradley JONES & BRADLEY ELEVATION: 608' 608'

GEOLOGIST: B. V. Sanford B. V. SANFORD COORDINATES:

GEOLOGICAL FORMATIONS			F.T.V.		THICK	
Drift	0	0	608	608	5	5
Lockport	5	5	603	603	60	60
Kingfield	65	65	543	543	10	10
Dyer Bay	75	75	533	533	45	45
Cabot Head	120	120	488	488	70	70
Manitoulin	190	190	418	418	65	65
Kacomong (?)	255	255	353	353	85	85
Queenston (?)	340	340	268	268	45	45
Nekomikongaing	385	385	223	223	185	185
Shequindah	570	570	38	38	20	20
Collingwood	695	695	-87	-87	20	20
Trenton	715	715	-107	-107	150	150
		865		-257		
TOTAL DEPTH (SAMPLES)		865		-257		

LAT.:

LONG.:

SPUDDED: July 1, 1950 JULY 1/50

COMPLETED: July 8, 1950 JULY 8/50

ABANDONED:

SAMPLES IN OTTAWA: Yes TRAY No.: 2566 2566

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
745' - 760'		Show	

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

NIL NIL

FINAL RESULTS

OIL	Show
GAS	Nil NIL
PRESSURE	

COUNTY: MANITOULIN TOWNSHIP: INDIAN RESERVE CONCESSION: LOT: 2

WELL: George Skakel - Great Lakes Carbon

DRY HOLE - WELL ABANDONED

CLASS: FIELD: FINAL STATUS: Dry Hole - Well Abandoned

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Great Lakes Carbon No. 3 GREAT LKS CARBON NO. 3

OPERATOR: George Skakel GEORGE SKAKEL TOTAL DEPTH: 1235' 1235'

DRILLER: Jones & Bradley ELEVATION: 587' 587'

GEOLOGIST: B. W. Sanford CO-ORDINATES:

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK.
Niagara	0	587	5
Lockport	5	582	170
Wingfield	175	412	15
Dyer Bay	190	397	35
Cabot Head	225	362	60
Manitoulin	285	302	65
Kagawong	350	237	75
Meaford	425	162	50
Wekwemikongsing	475	112	190
Shegwiandah	665	-78	150
Collingwood	815	-228	20
Trenton	835	-248	195
Black River	1030	-443	185
Basal Beds	1215	-628	20
TOTAL DEPTH (SAMPLES)	1235	-648	

LAT.

LONG.

SPUDDED: July 10, 1950

COMPLETED: July 21, 1950

ABANDONED:

SAMPLES IN OTTAWA: Yes TRAY No.: 2561 - 65

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECO

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°A

LOGGING RECORD

INTERVAL	TYPE	LOG T

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

Nil

875' - 887' Slight Odor

(SAMPLE DESCRIPTION ON FILE)

FINAL RESULTS

OIL	Show (?)
GAS	Nil
PRESSURE	

YEAR: 1950

CONCESSION:

LOT:

TOWNSHIP: INDIAN RESERVE

COUNTY: MANITOULIN

WELL NAME: George Skakel - Great Lakes Carbon No. 3

OIL SHOW - WELL ABANDONED

FIELD: FINAL STATUS: Oil Show - Well Abandoned

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Great Lakes Carbon No. 4 GREAT LKS CARBON No. 4

OPERATOR: George Skakel GEORGE SKAKEL TOTAL DEPTH: 730' 730'

DRILLER: Jones & Bradley ELEVATION: 748' 748'

GEOLOGIST: R. V. Sanford CO-ORDINATES:

GEOLOGICAL FORMATIONS		TOP	ELEV.	THICK.
Drift	DRIFT 0	0	748 748	4
Leafo	MEAFORD 4	4	744 744	21
Long Lake	25	25	723 723	195
Shakespeare	220	220	528 528	140
Collingwood	360	360	388 388	25
Trenton	385	385	363 363	195
Black River	580	580	168 168	150
		730	18	
TOTAL DEPTH (SAMPLES)		730	18	

LAT.

LONG.

SPUDDED: July 25, 1950 25/07/50

COMPLETED: July 30, 1950 30/07/50

ABANDONED:

SAMPLES IN OTTAWA: Yes Yes TRAY No.: 2567 2567

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
411' - 428'		Show	

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

Nil

FINAL RESULTS

OIL	Show SHOW
GAS	Nil NIL
PRESSURE	

COUNTY: MANITOULIN TOWNSHIP: INDIAN RESERVE CONCESSION: LOT:

WELL NAME: George Skakel - Great Lakes Carbon No.

OIL + GAS SHOW - WELL ABANDONED

CLAIM: FIELD: FINAL STATUS: Oil & Gas Show - Well Abandoned

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Great Lakes Carbon No. 5 GREAT LKS CARBON NO. 5

OPERATOR: George Skakel GEORGE SKAKEL TOTAL DEPTH: 295' 295'

DRILLER: Jones & Bradley ELEVATION:

GEOLOGIST: R. V. Sanford CO-ORDINATES:

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK.
Drift	0		60 ?
Nekwemikongsing	60		40
Shegunindah	100		140
Collingwood	240		20
Trenton	260		35
TOTAL DEPTH (SAMPLES)	295 295		

LAT.

LONG.

SPUDDED: August 1, 1950

COMPLETED: August 17, 1950

ABANDONED:

SAMPLES IN OTTAWA: Yes TRAY No.: 2569 2568

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW
287'	Salt SALT		
271-74'	Salt SALT		

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
271' - 74'		Show	

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
271' - 74'		Show	
287'		Show	

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

287' - 88' 68 Bbls in 12 hrs. 5% oil, 95% salt water

271'-74' 16 Bbls in 4 hrs. 5% oil, 95% salt water.

FINAL RESULTS

OIL	Show
GAS	Show
PRESSURE	

CONCESSION: LOT: TOWNSHIP: INDIAN RESERVE COUNTY: MANITOULIN WELL NAME: George Skakel - Great Lakes Carbon No. 5

OIL + GAS SHOW

FIELD: FINAL STATUS: OIL + GAS SHOW

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NO.: Great Lakes Carbon No. 6 GREAT LKS CARBON No 6

DRILLER: George Skakel George Skakel TOTAL DEPTH: 495' 495'

ENGINEER: Jones & Bradley ELEVATION:

FOREMAN: R. V. Sanford COORDINATES:

GEOLOGICAL OBSERVATIONS		TOP	ELEV	THICK.
Hanford MERFORD	0	0	35	35
Kalkomikongaing WEK.	35	35	190	190
Shegindah SHEG.	225	225	150	150
Collingwood	375	375	20	20
Trenton	395	395	100	100
TOTAL DEPTH (SAMPLES)		495		
		495		

LAT.

LONG.

SPUDDED: August 21, 1950 21/08/50

COMPLETED: September 1, 1950 1/09/50

ABANDONED:

SAMPLES IN OTTAWA: Yes Yes TRAY No: 2568 2568

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
173'		Show	
255'		Show	

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
427' - 28'		Show	
437'		Show	
472' - 77'		Show	

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

Nil

FINAL RESULTS

OIL	Show
GAS	Show
PRESSURE	

COUNTY: MANITOULIN TOWNSHIP: INDIAN RESERVE CONCESSION: LOT:

WELL NAME: George Skakel - Great Lakes Carbon No. 6

GAS SHOW - WELL ABANDONED

CLASS: FIELD: FINAL STATUS: Gas Show - Well Abandoned

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: John King John King

OPERATOR: TOTAL DEPTH: 500' + 500' +

DRILLER: ELEVATION: 630' - 630' -

GEOLOGIST: CO-ORDINATES:

Between Barn & Road

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK.

LAT.

LONG.

SPUDDED:

COMPLETED:

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW
	Salt		

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVER

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TOTAL DEPTH (SAMPLES)

TREATMENT

Nil

FINAL RESULTS	
OIL	(?) (?)
GAS	Show: Show
PRESSURE	

YEAR: CONCESSION: LOT: TOWNSHIP: INDIAN RESERVE

COUNTY: MANITOULIN WELL NAME: John King Well

CLASS: MANITOULIN FIELD: INDIAN RESERVE FINAL STATUS:

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Manitoulin Oil Company No. 5. MANITOULIN OIL CO. NO. 5

OPERATOR: Manitoulin Oil Company MANITOULIN OIL CO. TOTAL DEPTH: 430' 430'

DRILLER: ELEVATION:

GEOLOGIST: CO ORDINATES:

GEOLOGICAL FORMATIONS		TOP	ELEV.	THICK.
DRIFT				
PORT LAMBTON				
KETTLE POINT				
HAMILTON				
DUNDEE				
COLUMBUS				
DETROIT RIVER				
SYLVANIA				
BOIS BLANC				
ORISKANY				
BASS ISLAND				
SALINA				
UPPER SALT BEDS				
"C" UNIT	SHALE			
"B" UNIT	SALT			
	ANHYDRITE			
"A-2" UNIT	CARBONATE			
	SALT			
	ANHYDRITE			
"A-1" UNIT	CARBONATE			
	EVAPORITE			
GUELPH — LOCKPORT				
CLINTON	REYNALES			
	THOROLD			
CATARACT	GRIMSBY			
	CABOT HEAD			
	MANITOULIN			
	WHIRLPOOL			
QUEENSTON				
MEAFORD—DUNDAS				
COLLINGWOOD				
TRENTON	COBOURG			
	SHERMAN FALL			
	KIRKFIELD			
BLACK RIVER	COBOCONK			
	GULL RIVER			
	SHADOW LAKE			
CAMBRIAN				
PRECAMBRIAN		430		
TOTAL DEPTH (SAMPLES)		430'		

LAT.

LONG.

SPUDDED:

COMPLETED: 1866

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW
Salt	Salt		

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
	Gas	Recorded	
	GAS	RECORDED	

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
	Oil	Recorded	
	OIL	RECORDED	

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

FINAL RESULTS

OIL

GAS

PRESSURE

CONCESSION: LOT: INDIAN RESERVE TOWNSHIP: COUNTY: MANITOULIN WELL NAME: Manitoulin Oil No. 5

CLASS: FIELD: FINAL STATUS: 011 OIL

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Milwaukee Company MILWAUKEE CO. Manitoulin Indian Reserve No. 1

OPERATOR: Milwaukee Company TOTAL DEPTH: 370' 370'

DRILLER: ELEVATION:

GEOLOGIST: CO-ORDINATES:

Cape Smith CAPE SMITH

LAT.

LONG.

SPUDDED:

COMPLETED: 1863 1863

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

GEOLOGICAL FORMATIONS		TOP	ELEV	THICK.
DRIFT				
PORT LAMBTON				
KETTLE POINT				
HAMILTON				
DUNDEE				
COLUMBUS				
DETROIT RIVER				
SYLVANIA				
BOIS BLANC				
ORISKANY				
BASS ISLAND				
SALINA				
UPPER SALT BEDS				
"C" UNIT	SHALE			
"B" UNIT	SALT			
	ANHYDRITE			
"A-2" UNIT	CARBONATE			
	SALT			
	ANHYDRITE			
"A-1" UNIT	CARBONATE			
	EVAPORITE			
GUELPH — LOCKPORT				
CLINTON	ROCHESTER			
	IROQUOIT			
	BEYNIALS			
	THOROLD			
CATARACT	GRIMSBY			
	CABOT HEAD			
	MANITOULIN			
	WHIRLPOOL			
QUEENSTON				
MEAFORD—DUNDAS				
COLLINGWOOD				
TRENTON	COBOURG			
	SHERMAN FALL			
	KIRKFIELD			
BLACK RIVER	COBOCONK			
	GULL RIVER			
	SHADOW LAKE			
CAMBRIAN				
PRECAMBRIAN		370		
TOTAL DEPTH (SAMPLES)		370		

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVE

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
Amount of oil not recorded			
AMOUNT OF OIL NOT RECORDED			

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

FINAL RESULTS

OIL

GAS

PRESSURE

COUNTY: MANITOULIN TOWNSHIP: INDIAN RESERVE CONCESSION: LOT: 1

WELL NAME: Milwaukee Company Manitoulin Indian Reserve No. 1

Y.F. 1563

CLASS: FIELD: FINAL STATUS: OIL OIL

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Milwaukee Company MILWAUKEE Co. Manitoulin Indian Reserve No. 2

OPERATOR: TOTAL DEPTH: 285' 285'

DRILLER: ELEVATION:

GEOLOGIST: CO-ORDINATES:

Cape Smith CAPE SMITH

LAT.

LONG.

SPUDDED:

COMPLETED: 1863 1863

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

GEOLOGICAL FORMATIONS		TOP	ELEV.	THICK.
DRIFT				
PORT LAMBTON				
KETTLE POINT				
HAMILTON				
DUNDEE				
COLUMBUS				
DETROIT RIVER				
SYLVANIA				
BOIS BLANC				
ORISKANY				
BASS ISLAND				
SALINA				
UPPER SALT BEDS				
"C" UNIT	SHALE			
"B" UNIT	SALT			
	ANHYDRITE			
"A-2" UNIT	CARBONATE			
	SALT			
	ANHYDRITE			
"A-1" UNIT	CARBONATE			
	EVAPORITE			
GUELPH — LOCKPORT				
CLINTON	POINTE AUX PINS			
	IRONDEQUOIT			
	REYNALES			
	THOROLD			
CATARACT	GRIMSBY			
	CABOT HEAD			
	MANITOULIN			
	WHIRLPOOL			
QUEENSTON				
MEAFORD—DUNDAS				
COLLINGWOOD				
TRENTON	COBOURG			
	SHERMAN FALL			
	KIRKFIELD			
BLACK RIVER	COBOCONK			
	GULL RIVER			
	SHADOW LAKE			
CAMBRIAN				
PRECAMBRIAN		285		
TOTAL DEPTH (SAMPLES)		285		

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVER

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
Amount of oil not recorded			
AMOUNT OF OIL NOT RECORDED			

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

FINAL RESULTS

OIL	
GAS	
PRESSURE	

YEAR: 1863 CONCESSION: LOT: INDIAN RESERVE Manitoulin Indian Reserve No. 2 TOWNSHIP: COUNTY: MANITOULIN WELL NAME: Milwaukee Company

CLASS: FIELD: FINAL STATUS:

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Milwaukee Company MILWAUKEE Co. Manitoulin Indian Reserve No. 3

OPERATOR: Milwaukee Company TOTAL DEPTH: 175' 175'

DRILLER: ELEVATION:

GEOLOGIST: CO-ORDINATES:

Cape Smith CAPE SMITH

LAT.

LONG.

SPUDDED:

COMPLETED: 1865 1865

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

GEOLOGICAL FORMATIONS		TOP	ELEV.	THICK.
DRIFT				
PORT LAMBTON				
KETTLE POINT				
HAMILTON				
DUNDEE				
COLUMBUS				
DETROIT RIVER				
SYLVANIA				
BOIS BLANC				
ORISKANY				
BASS ISLAND				
SALINA				
UPPER SALT BEDS				
"C" UNIT	SHALE			
"B" UNIT	SALT			
	ANHYDRITE			
"A-2" UNIT	CARBONATE			
	SALT			
	ANHYDRITE			
"A 1" UNIT	CARBONATE			
	EVAPORITE			
GUELPH — LOCKPORT				
CLINTON	BY CHUTER			
	IRONDEQUOIT			
	REYNALES			
	THOROLD			
CATARACT	GRIMSBY			
	CABOT HEAD			
	MANITOULIN			
	WHIRLPOOL			
QUEENSTON				
MEAFORD—DUNDAS				
COLLINGWOOD				
TRENTON	COBOURG			
	SHERMAN FALL			
	KIRKFIELD			
BLACK RIVER	COBOCONK			
	GULL RIVER			
	SHADOW LAKE			
CAMBRIAN				
PRECAMBRIAN				
TOTAL DEPTH (SAMPLES)				

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
Amount of oil not recorded			

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

FINAL RESULTS

OIL

GAS

PRESSURE

YEAR: 1863 CONCESSION: LOT: INDIAN RESERVE TOWNSHIP: Manitoulin Indian Reserve No. 3 COUNTY: MANITOULIN WELL NAME: Milwaukee Company

OIL PRODUCER (?) - WELL ABANDONED

FIELD: INDIAN RESERVE FINAL STATUS: Oil Producer (?) - Well Abandoned

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Jos. Ward No. 1 Jas. WARD No. 1

OPERATOR: TOTAL DEPTH: 550' 550'

DRILLER: ELEVATION: 591' 591'

GEOLOGIST: COORDINATES:

Cape Smith, S. of Whiskey Island 200' from shore

LAT.

LONG.

SPUDDED:

COMPLETED: 1863 1863

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

GEOLOGICAL FORMATIONS		TOP	ELEV.	THICK.
Drift	0	0	20	20
Hudson River Shale	20	20	110	110
Trenton Limestone	130	130	320	370
Sand (?)	500	500	50	50
		550		
TOTAL DEPTH (SAMPLES)		550		

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
300'			

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

FINAL RESULTS

OIL	Not Recorded
GAS	Nil
PRESSURE	

YEAR: 1863 CONCESSION: LOT: TOWNSHIP: INDIAN RESERVE COUNTY: MANITOULIN WELL NAME: Jos. Ward No. 1

OIL PRODUCER (?) ABANDONED

FIELD: FINAL STATUS: Oil Producer (?) Abandoned

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Jos. Ward No. 2 Jos. WARD NO. 2

OPERATOR: TOTAL DEPTH: 400' 400'

DRILLER: ELEVATION: 591 591'

GEOLOGIST: CO-ORDINATES:

200' From Shore S. of Mission

200' FROM SHORE S. OF MISSION

GEOLOGICAL FORMATIONS		TOP	ELEV.	THICK.
Drift	0	0	5	5
Hudson River Shale	5	5	110	110
Trenton	115	115	285'	285+
TOTAL DEPTH (SAMPLES)		400		

LAT.

LONG.

SPUDDED:

COMPLETED:

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
300'		Show	

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

Nil

FINAL RESULTS	
OIL	Not Recorded NOT RECORDED
GAS	Nil NIL
PRESSURE	

YEAR: 1965

CONCESSION: LOT: INDIAN RESERVE

COUNTY: MANITOULIN TOWNSHIP: WELL NAME: Jos. Ward No. 2

OIL PRODUCER(?) WELL ABANDONED

FINAL STATUS: Oil Producer (?) Well Abandoned

COUNTY: Manitoulin TOWNSHIP: Indian Reserve LOT: CONC.:

WELL NAME: Jos. Ward No. 3 Jos. WARD No. 3

OWNER: TOTAL DEPTH: 300' 300'

ADDRESS: ELEVATION:

DISTRICT: COORDINATES:

GEOLOGICAL FORMATIONS		TOP	ELEV.	THICK
Drift	0	0	15	15
Hudson River Shale	15	15	110	110
Trenton Limestone	125	125	175	175
TOTAL DEPTH (SAMPLES)		Rec 300		

Between No's 1 & 2 Between No's 1/2 and 1/2 mile S. Y 1/2 MILES S

LAT.:

LONG.:

SPUDDED:

COMPLETED: 1883 1883

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

Flow Oil & Water --- largest

Flow on Island at that time

FINAL RESULTS

OIL	Not Recorded Not Recorded
GAS	Nil NIL
PRESSURE	

COUNTY: MANITOULIN TOWNSHIP: INDIAN RESERVE LOT: CONCESSION:

NAME: Jos Ward No. 3

CLASS: N. [illegible] N. FIELD: WIKWEMIKONG IR FINAL STATUS: SHOW OF GAS - ABANDONED Show of Gas - Abandoned

COUNTY: Manitoulin Is. TOWNSHIP: Wikwemikong I.R. LOT: 6 CONC.: I I

WELL NAME: Imperial Oil No. 6-4 - Wikwemikong 6-1 [illegible] Reserve No. 26 No. I

OPERATOR: Imperial Oil Limited IMPERIAL OIL LTD. TOTAL DEPTH: 903' (samples)

DRILLER: S. [illegible] ELEVATION: [illegible] + 1' 852'+1'

GEOLOGIST: [illegible] Burgess

COORDINATES: 1100' N. OF S. LINE 500' W. OF E. LINE

LAT.

LONG.

SPUDDED: June [illegible], 19[illegible] June 7/58

COMPLETED: [illegible] June 18/58

ABANDONED: [illegible] June 20/58

SAMPLES IN OTTAWA: TRAY No.:

GEOLOGICAL FORMATIONS		TOP	ELEV.	THICK
Derrick Flat	0			
Manitoulin	1	1	852	14
Kagawong	15	15	838	156
Wikwemikongsing	171	171	682	195
Shegulandah	366	366	437	154
Trenton	520	[illegible]	333	?
Black River	738	[illegible]	115	163
Shadow Lake	867	867		34
Pre-Cambrian	901	901	-48	2'
TOTAL DEPTH (SAMPLES)		903	-50	

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW
40'	FRESH	20'	
[illegible]	SALT		SHOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERI
10 3/4"	[illegible]	7'		All
8 5/8"	23 (#)	67'		All

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
(150')	1'	SHOW	
430'	20'	SHOW	

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
		None	

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL
	None NONE		

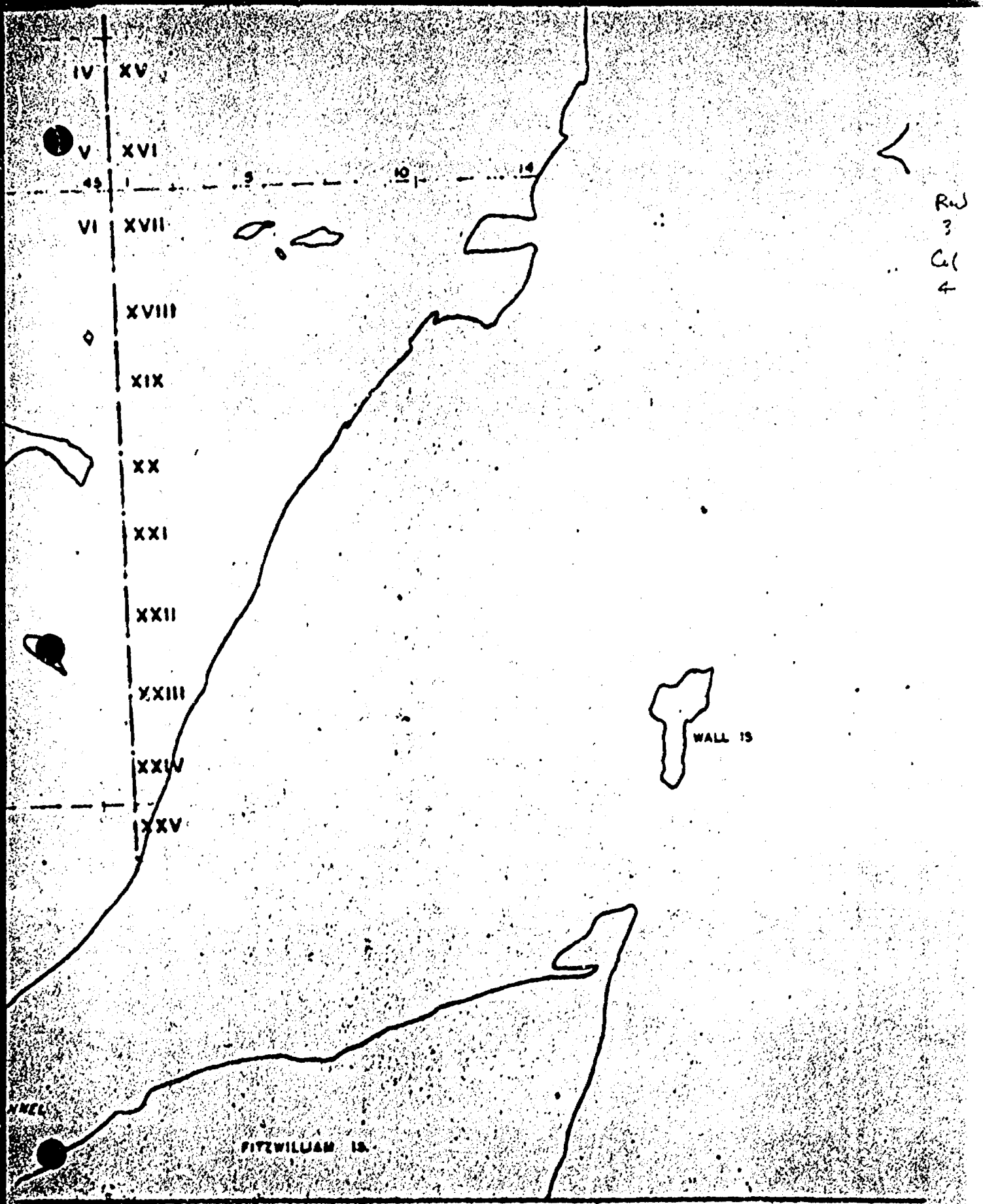
TREATMENT

None NONE

FINAL RESULTS

OIL	None
GAS	None
PRESSURE	

YEAR: 1958 I 6 CONCESSION: I LOT: TOWNSHIP: Wikwemikong I.R. COUNTY: Manitoulin Is. WELL NAME: Imperial Oil No. 6-4 - Wikwemikong 6-1 - Indian Reserve No. 26 No. I


IV
XV
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XXV
WALL IS
FITZWILLIAM IS.

H.I.W.

OIL + GAS SHOWS - ABANDONED

AREA: H.P.W. FIELD: KABONI I.R. FINAL STATUS: Oil & Gas Shows - Abandoned

COUNTY: Manitoulin Is. TOWNSHIP: Kaboni I.R. LOT: CONC.:

WELL NAME: Imperial Oil No. 665 - Kaboni No. 1 - Indian Reserve No. 26 - No. 2

OPERATOR: Imperial Oil Limited IMPERIAL OIL LTD TOTAL DEPTH: 444' (samples) 444'/samples

DRILLER: S. Earl S. EARL ELEVATION: 604' + 1' 604'+1'

GEOLOGIST: R. Burgess R. BURGESS

GEOLOGICAL FORMATIONS		TOP	ELEV.		TICK	
Derrick floor	0	0	605	605	1	1
Drift	1	1	604	604	29	29
Kagawong	30	30	575	575	20	20
Wikwemikongsing	50	50	555	555	150	150
Shegwiandah	200	200	405	405	201	201
Trenton	401	401	204	204	43+	43+

CO-ORDINATES: 760' N. of S. Line 760' N. of S. Line; 200' W. of E. Line 200' W. of E. Line

LAT.

LONG.

SPUDDED: June 9, 1958 JUNE 9, '58

COMPLETED: June 15, 1958 JUNE 15, '58

ABANDONED: June 17, 1958 JUNE 17, '58

SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW
52' 52'	Fresh	27' 27'	
408' 408'	Salt	0' 0'	

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED
10 3/4"	40.5	54'		All
7"	23	437'	B.H.P.	30' abnd.

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	
255' 255'		Show SHOW	
408' 408'	9' 9'	125 McFD.	125 McFD

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
255' 255'		Show SHOW	
408' 408'	9' 9'	Show SHOW	

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL
None			

TOTAL DEPTH (SAMPLES)	444 444	161 161

TREATMENT: None

FINAL RESULTS:

OIL	Show SHOW
GAS	Show SHOW
PRESSURE	

AREA: H.P.W. FIELD: KABONI I.R. TOWNSHIP: Kaboni I.R. LOT: CONCESSION: 26 - No. 2

COUNTY: MANITOULIN IS. WELL NAME: Imperial Oil No. 665 - Kaboni No. 1 - Indian Reserve No. 26 - No. 2

O.P. ORDER NO. 41-1

SHOW OF GAS - ABANDONED

CLASS: N.F.W. FIELD: KABONI I.R. FINAL STATUS: Show of Gas - Abandoned

COUNTY: Manitoulin Is. TOWNSHIP: Kaboni I.R. LOT: 1 / CONC.: 5 B

WELL NAME: Imperial Oil No. 666 - Kaboni No. 1-B - Indian Reserve No. 26 No. 3

OPERATOR: Imperial Oil Limited IMPERIAL OIL LTD TOTAL DEPTH: 801 (SAMPLES) 801' (samples)

DRILLER: S. Earl S. EARL ELEVATION: 654' H' 654' + 1'

GEOLOGIST: R. Burgess R. BURGESS CO-ORDINATES: 175' N. of S. Line 175' N. of S. Line

175' E. of W. Line 175' E. of W. Line

LAT.

LONG.

SPUDDED: June 21, 1958

COMPLETED: July 1, 1958

ABANDONED: July 2, 1958

SAMPLES IN OTTAWA: Yes TRAY No.:

GEOLOGICAL FORMATIONS		TOP	ELEV.	THICK.
Derrick floor	0	0	655 655	1 1
Kagawong	1	1	654 654	117 117
Wikwemikongsing	118	118	537 537	157 157
Sheguiandah	275	275	380 380	158 158
Trenton	433	433	222 222	214 214
Black River	647	647	8 8	151 151
Shadow Lake	769	769		29 29
Pre-Cambrian	798	798	-143 -143	3' 3+
		801	-146	
TOTAL DEPTH (SAMPLES)		801	-146	

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW
24' 24'	Fresh		Show

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVE
10 3/4"	40.5	26'		All
8 5/8"	28	65'		All

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
285'	35'	65 McfD.	

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API
		None	

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL
	None		

TREATMENT

None

FINAL RESULTS

OIL	None NONE
GAS	Show SHOW
PRESSURE	

1953 YEAR B 1 CONCESSION 26 No. 3 LOT KABONI I.R. TOWNSHIP MANITOULIN IS COUNTY WELL NAME Imperial Oil No. 666 - Kaboni No. 1-B - Indian Reserve No. 26 No. 3

CLASS: FIELD: ROBINSON FINAL STATUS:

COUNTY: TOWNSHIP: LOT: CONC.: 1

WELL NAME:

OPERATOR: TOTAL DEPTH: 1075'

DRILLER: ELEVATION: 797.7'

GEOLOGIST: CO-ORDINATES:

0.15 Mi. S. of Cross Roads

LAT. ½ of W. ROAD.

LONG.

SPUDDED:

COMPLETED:

ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK

TOTAL DEPTH (SAMPLES)

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	°API

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

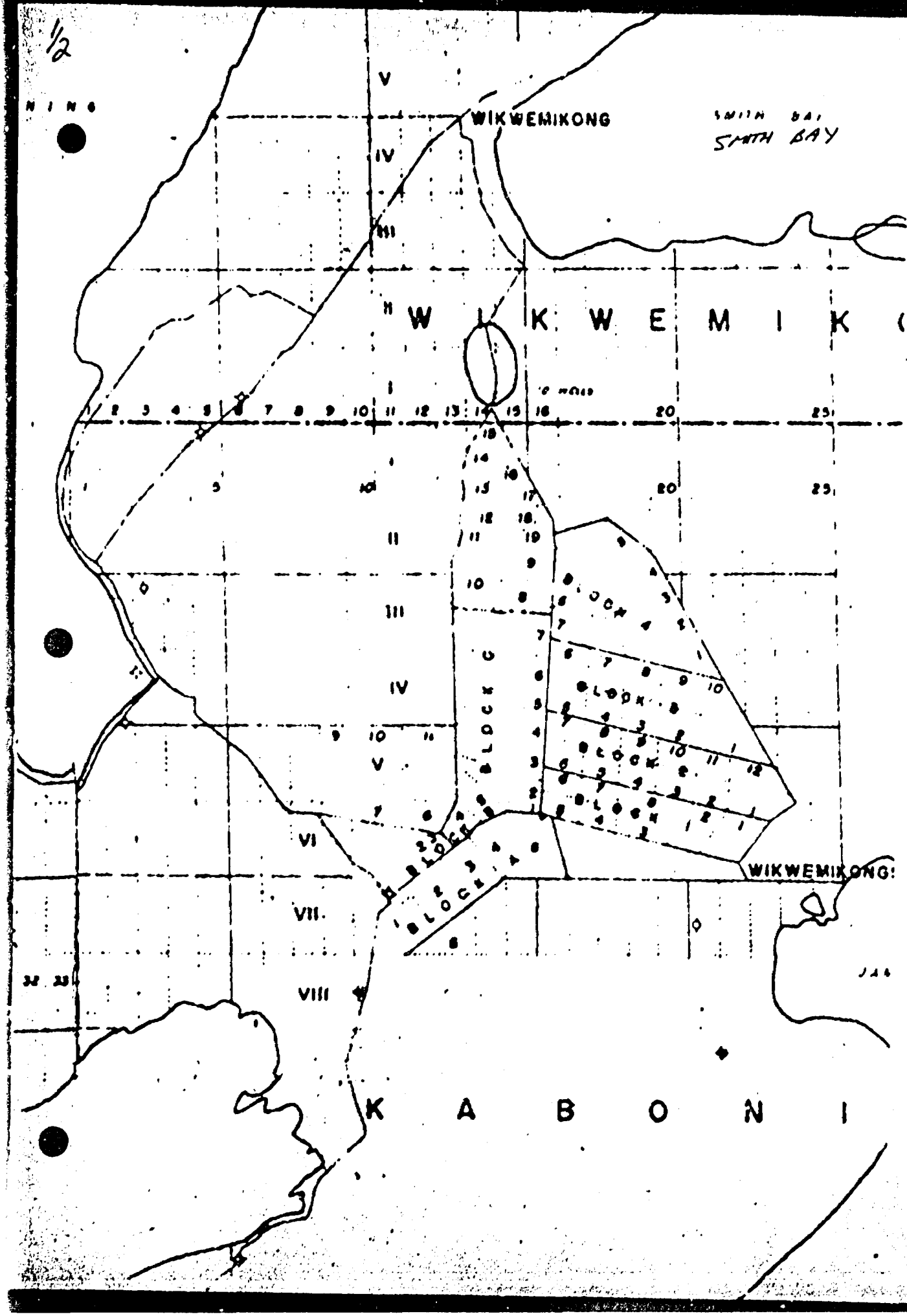
FINAL RESULTS

OIL

GAS

PRESSURE

1/2


WIKWEMIKONG
SMITH BAY
SMITH BAY
W I K W E M I K
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BLOCK B
BLOCK C
BLOCK D
BLOCK E
BLOCK F
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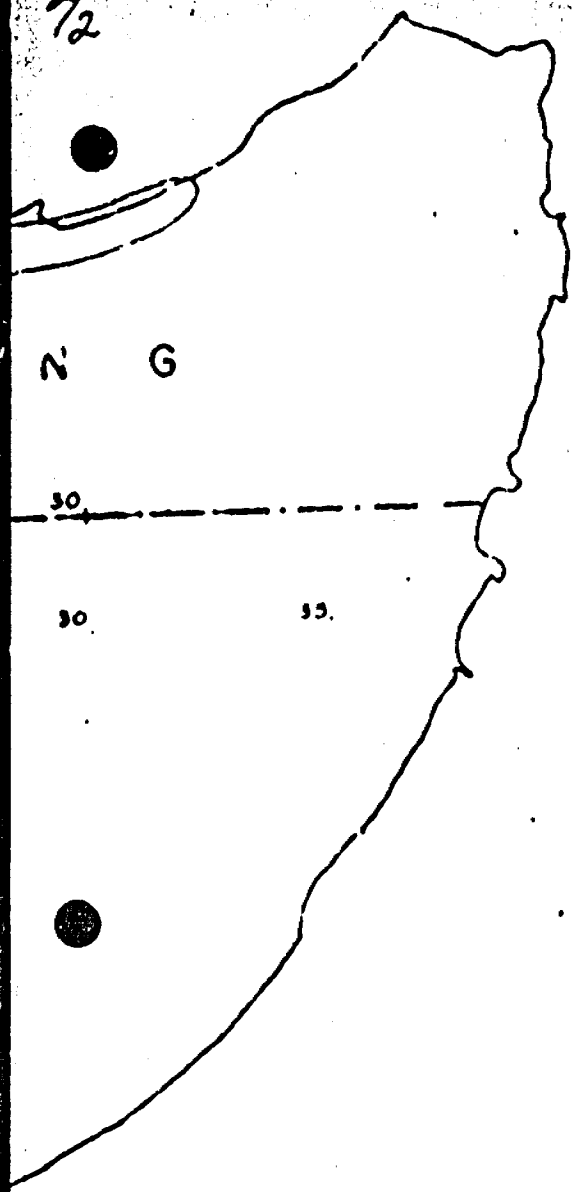
K A B O N I

Row 2 Col 5

2/2



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