



41H13SW9585 ASSIGINAC10 ASSIGINACK

010

MANITOULIN - ASSIGIGNACK

Year: 1866.

County: MANITOULIN Township: ASSIGINACK
 Well Name: Manitoulin Oil No. 1

CLASS: FIELD FINAL STATUS
 COUNTY: Manitoulin - TOWNSHIP Assiginack LOT CONC:
 WELL NAME: Manitoulin Oil Company No. 1
 OPERATOR: Manitoulin Oil Company TOTAL DEPTH: 524'
 DRILLER: ELEVATION:
 GEOLOGIST: COORDINATES

GEOLOGICAL FORMATIONS		TOP	THICK	THICK	COORDINATES			
DRIFT					LAT			
PORT LAMBTON					LONG			
KETTLE POINT					SPUDD'D			
HAMILTON					COMPLETED: 1866'			
DUNDEE					ABANDONED:			
COLUMBUS					SAMPLES IN OTTAWA		TRAY No.	
DETROIT RIVER					WATER RECORD			
SYLVANIA					DEPTH	TYPE	LEVEL FROM SURF.	FLOW
BOIS BLANC						Salt		
ORISKANY								
BASS ISLAND								
SALINA								
UPPER SALT BEDS								
					CASING AND TUBING RECORD			
					SIZE	WEIGHT	SET AT	HOW SET
								AMT. REC.
"C" UNIT	SHALE							
"B" UNIT	SALT							
	ANHYDRITE							
"A-2" UNIT	CARBONATE							
	SALT							
	ANHYDRITE							
"A-1" UNIT	CARBONATE							
	EVAPORITE							
GUELPH - LOCKPORT					INITIAL GAS RECORD			
CLINTON	ROCHESTER				INTERVAL	NET PAY	NATURAL FLOW	%
	IRONDEQUOIT				Gas Recorded			
	REYNOLDS							
	THOROLD							
CATARACT	GRIMSBY				INITIAL OIL RECORD			
	CABOT HEAD				INTERVAL	NET PAY	NATURAL FLOW	%
	MANITOULIN				Oil Recorded			
	WHIRLPOOL							
QUEENSTON					LOGGING RECORD			
MEAFORD - DUNDAS					INTERVAL	TYPE		LOG I
COLLINGWOOD								
TRENTON	COBOURG							
	SHERMAN FALL							
	KIRKFIELD							
BLACK RIVER	CGBOCONK				CORING RECORD			
	GULL RIVER				INT.	INTERVAL	No.	INTERVAL
	SHADOW LAKE							
CAMBRIAN								
PRECAMBRIAN								
TOTAL DEPTH (SAMPLES)		524						

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 POOR QUALITY ORIGINAL
 TO FOLLOW**

TREATMENT	FINAL RESULTS		
	OIL		
	GAS		
	PRESSURE		

YEAR: 1966

CONCESSION:

LOT:

ASSIGNACK

TOWNSHIP:

MANITOULIN

COUNTY: MANITOULIN
WELL NAME: MANITOULIN OIL COMPANY NO. 2

CLASS: FIELD: FINAL STATUS:
 COUNTY: Manitoulin TOWNSHIP: Assignack LOT: CONC.:
 WELL NAME: Manitoulin Oil Company No. 2
 OPERATOR: Manitoulin Oil Company TOTAL DEPTH: 521'
 DRILLER: ELEVATION:
 GEOLOGIST: COORDINATES:

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK.
DRIFT			
PORT LAMBTON			
KETTLE POINT			
HAMILTON			
DUNDEE			
COLUMBUS			
DETROIT RIVER			
SYLVANIA			
BOIS BLANC			
ORISKANY			
BASS ISLAND			
SALINA			
UPPER SALT BEDS			
"C" UNIT			SHALE
"B" UNIT			SALT
"A-2" UNIT			ANHYDRITE
			CARBONATE
			SALT
			ANHYDRITE
"A-1" UNIT			CARBONATE
			EVAPORITE
GUELPH — LOCKPORT			
ROCHESTER			
CLINTON			IRONDEQUOIT
			REYNALFS
			THOROLD
			GRIMSBY
CATARACT			CABOT HEAD
			MANITOULIN
			WHIRLPOOL
QUEENSTON			
MEAFORD — DUNDAS			
COLLINGWOOD			
TRENTON			COBOURG
			SHERMAN FALL
			KIRKFIELD
BLACK RIVER			COBOCONK
			GULL RIVER
			SHADOW LAKE
CAMBRIAN			
PRECAMBRIAN			
TOTAL DEPTH (SAMPLES):			

LAT.
 LONG.
 SPULDED:
 COMPLETED: 1856'
 ABANDONED:
 SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLOW
	<u>Salt</u>		

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVER

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
		<u>Gas recorded</u>	

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	°API
		<u>Oil recorded</u>	

LOGGING RECORD		
INTERVAL	TYPE	LOG T.D.

CORING RECORD			
No.	INTERVAL	No.	INTERVAL

TREATMENT	FINAL RESULTS	
	OIL	
	GAS	
	PRESSURE	

Year: 1866

County: MANITOULIN Township: ASSIGINACK
Well Name: Manitoulin Oil Company No. 2

CLASS: _____ TITLE: _____ FINAL: _____
 COUNTY: Manitoulin - TOWNSHIP: Assiginack LOC: _____ CONC: _____
 WELL NAME: Manitoulin Oil Company No. 2
 OPERATOR: _____ TOTAL DEPTH: 466'
 DRILLER: _____ ELEVATION: _____
 GEOLOGIST: _____ COORDINATES: _____

GEOLOGICAL FORMATIONS		TOP	THICK	COORDINATES	
				LAT	
DRIFT		0	10	LONG	
PORT LAMBTON				SPUDDED	
KETTLE POINT				COMPLETED	1866
HAMILTON				ABANDONED	
DUNDEE				SAMPLES IN OTTAWA	TRAY No:
COLUMBUS				WATER RECORD	
DETROIT RIVER				DEPTH	TYPE
SYLVANIA				LEVEL FROM SURF.	FLOW
BOIS BLANC					
ORISKANY					
BASS ISLAND					
SALINA					
UPPER SALT BEDS					
				CASING AND TUBING RECORD	
				SIZE	WEIGHT
				SET AT	HOW SET
					AMT. RECD
"C" UNIT	SHALE				
"B" UNIT	SALT				
	ANHYDRITE				
"A-2" UNIT	CARBONATE				
	SALT				
	ANHYDRITE				
"A-1" UNIT	CARBONATE				
	EVAPORITE				
GUELPH - LOCKPORT				INITIAL GAS RECORD	
CLINTON	ROCHESTER			INTERVAL	NET PAY
	IRONDEQUOIT			NATURAL FLOW	%
	REYNOLDS			Gas Recorded	
	THOROLD				
CATARACT	GRIMSBY			INITIAL OIL RECORD	
	CABOT HEAD			INTERVAL	NET PAY
	MANITOULIN			NATURAL FLOW	%
	WHIRLPOOL			Oil Recorded	
QUEENSTON					
MEAFORD-DUNDAS					
COLLINGWOOD				LOGGING RECORD	
TRENTON	COBOURG			INTERVAL	TYPE
	SHERMAN FALL				LOG T
	KIRKFIELD				
BLACK RIVER	COBOCONK				
	GULL RIVER				
	SHADOW LAKE				
CAMBRIAN				CORING RECORD	
				NO	INTERVAL
PRECAMBRIAN					
TOTAL DEPTH (SAMPLES)		466			

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 TO FOLLOW**

TREATMENT	FINAL RESULTS
	OIL
	GAS
	PRESSURE

MANITOULIN CONCESSION II
 LOT 50
 ASSIGINACK
 H. C. GORDON NO. 1

CLASS: FIFTH MUS Gas Show - Well Abandoned

COUNTY: Manitoulin TOWNSHIP: Assiginack LOT: 50 LONG: II

WELL NAME: H. C. Gordon No. 1

OPERATOR: TOTAL DEPTH: 550'

DRILLER: H. C. Gordon ELEVATION:

GEOLOGIST: N. Y. Williams CO ORDINATES:

GEOLOGICAL FORMATIONS 270'S. of N. Lot Line

Drift 210" W. of E. Lot Line

Hard Dark Gray Lime- LAT.

stone & Shale LONG.

Gray Shale SPUDDED

Brown Shale COMPLETED:

Black Shale ABANDONED:

Trenton SAMPLES IN OTTAWA: Yes TRAY No.: 596

Gray Semi Crystalline WATER RECORD

Limestone DEPTH TYPE LEVEL FROM SURF. FLOW

Calcareous Shale

Semi Crystalline -

Limestone

TOTAL DEPTH - SAMPLES 550

TREATMENT FINAL RESULTS

OIL

GAS Show

PRESSURE

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TO FOLLOW

1907
 CONCESSION I
 LOT 46
 ASSIGINACK
 JAMES A. WATSON
 MANITOUKIN
 BENEDUM - TREES OIL CO.

CLASS. FIELD FINAL STAGE
 COUNTY: Manitoulin TOWNSHIP Assiginack LOT 46 CONC. I
 WELL NAME: Benedum - Trees Oil Co. - James A. Watson
 OPERATOR: Benedum - Trees Oil Co. TOTAL DEPTH: 566'
 DRILLER: ELEVATION:

GEOLOGICAL FORMATIONS			CO ORDINATES:		
	TOP	THICK.	THICK.		
Richmond Lime Stone	0		130	LAT.	
Lorraine and Utica Shale	130		175	LONG.	
-----			150	SPUDD'D	
Trenton Lime Stone	455		111	COMPLETED: 1907	
				ABANDONED:	
				SAMPLES IN OTTAWA	
				TRAY No.:	

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. RI

INITIAL GAS RECORD		
INTERVAL	NET PAY	NATURAL FLOW

DUPLICATE COPY
POOR QUALITY ORIGINAL
TO FOLLOW

INITIAL OIL RECORD		
INTERVAL	NET PAY	NATURAL FLOW
464' - 474'		---

LOGGING RECORD		
INTERVAL	TYPE	LO

CORING RECORD			
No.	INTERVAL	No.	INTERVAL

TOTAL DEPTH SAMPLES 566

TREATMENT	FINAL RESULTS
	OIL Not Recorded
	GAS ---
	PRESSURE ---

Year: 1907
 Concession: II
 Lot: 44
 Township: ASSIGINACK
 Well Name: Benedum - Trees Oil Co. - No. 3 - Lehman

CLASS: FIELD FINAL
 COUNTY: Manitoulin TOWNSHIP: Assiginack LOT: 44 CONC: 11
 WELL NAME: Benedum - Trees Oil Co. - No. 3 Lehman
 OPERATOR: Benedum - Trees Oil Co. TOTAL DEPTH: 477'
 DRILLER: ELEVATION:
 GEOLOGIST: COORDINATES:

GEOLOGICAL FORMATIONS	TOP	THICK
Drift	0	14
Richmond Lime Stone	14	116
Gray Shale	130	280
Collingwood Shale	410	20
Trenton Lime Stone	430	47

LAT. LONG.
 SPUDDED:
 COMPLETED: 1907
 ABANDONED:
 SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLO

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. RE

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S
442'			

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S
42'		45 Bbls. in .5 Min. (?)	

LOGGING RECORD		
INTERVAL	TYPE	LOG

CORING RECORD			
No	INTERVAL	No	INTERVAL

TOTAL DEPTH SAMPLES	477
TREATMENT	FINAL RESULTS
May have Drilled 5 Test Wells in this immediate area.	OIL
	GAS
	PRESSURE

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County: MANITOULIN Township: ASSIGINACK Lot: 44 Concession: II Year: 1928
 Well Name: Manitowaning Oil Company - J. Marshal

CLASS:	FIELD:	FINAL STATUS:
COUNTY: Manitoulin	TOWNSHIP: Assiginack	LOT: 44 CONC.: II
WELL NAME: Manitowaning Oil Company - J. Marshal		
OPERATOR: Manitowaning Oil Company	TOTAL DEPTH: 467'	
DRILLER: Richard McMullen	ELEVATION: 665'	
GEOLOGIST: Drillers Log		

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK	CO ORDINATES:
Drift	0	665	10	165' from S. Lot Line
Brown & Gray Dolomite	10	655	200	165' from W. Lot Line
Dark Gray Shale	210	455	170	LAT.
Dark Gray Bituminous Sh.	380	285	30	LONG.
Light Gray Dolomite	410	255	40	SPUDD'D: July 6, 1928
----- ? -----	450	215		COMPLETED: September 24, 1928
				ABANDONED:
				SAMPLES IN OTTAWA: YES TRAY No.: 591

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. REC'D
5"		200'		

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S.I.

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 TO FOLLOW

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	*A

LOGGING RECORD		
INTERVAL	TYPE	LOG 1

CORING RECORD			
No.	INTERVAL	No.	INTERVAL

TOTAL DEPTH (SAMPLES) 467

TREATMENT	FINAL RESULTS
	OIL
	GAS
	PRESSURE

CLASS: FIELD: FINAL STATUS:

COUNTY: Manitowish TOWNSHIP: Assignack LOT: 44 CONC: 11

WELL NAME: Manitowish Oil Company - J. Marshal

OPERATOR: Manitowish Oil Company TOTAL DEPTH: 157'

DRILLER: Richard Echallen ELEVATION: 665'

GEOLOGIST: Drillers Log CO-ORDINATES:

GEOLOGICAL FORMATIONS	TOP	FEET	THICK.
Drift	0	0'	13
Brown & Gray Dolomite	10	6'	100
Dark Gray Shale	210	4'	170
Dark Gray bituminous Sh.	380	2'	30
Light Gray Dolomite	410	1'	40
-----?-----	420	2'	

TOTAL DEPTH (SAMPLES)

165' from E. Lot Line
165' from S. Lot Line

LAT.

LONG.

SPUDED: July 6, 1928

COMPLETED: September 24, 1928

ABANDONED:

SAMPLES IN OTTAWA: Yes TRAY No.: 591

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED
"		100'		

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	*API

LOGGING RECORD

INTERVAL	TYPE	LOG T.D.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TREATMENT

FINAL RESULTS

	OIL	
	GAS	
	PRESSURE	

YEAR: 1928

CONCESSION: II

LOT: 44

TOWNSHIP: ASSIGNACK

COUNTY: MANITOWISH

WELL NAME: Manitowish Oil Company - J. Marshal

County: MANITOULIN Township: ASSIGINACK Lot: 4 Concession: XIV Year: 1928

CLASS:

FIELD:

FINAL STATUS:

COUNTY: Manitoulin TOWNSHIP: Assiginack LOT: 4 CONC: XIV

WELL NAME: G. Wallace No. 1

OPERATOR: TOTAL DEPTH: 570'

DRILLER: ELEVATION:

GEOLOGIST: COORDINATES:

GEOLOGICAL FORMATIONS TOP THICK

LAT. LONG. SPUDDD. COMPLETED: ABANDONED: SAMPLES IN OTTAWA: Yes TRAY No.: 593

WATER RECORD

Table with columns: DEPTH, TYPE, LEVEL FROM SURF., FLOW

CASING AND TUBING RECORD

Table with columns: SIZE, WEIGHT, SFT AT, HOW SET, AMT. REC'D

INITIAL GAS RECORD

Table with columns: INTERVAL, NET PAY, NATURAL FLOW, S.I.

INITIAL OIL RECORD

Table with columns: INTERVAL, NET PAY, NATURAL FLOW, %A

LOGGING RECORD

Table with columns: INTERVAL, TYPE, LOG T

CORING RECORD

Table with columns: No., INTERVAL, No., INTERVAL

TOTAL DEPTH (SAMPLES)

DUPLICATE COPY POOR QUALITY ORIGINAL TO FOLLOW

TREATMENT

FINAL RESULTS

Table with 2 columns: TREATMENT (Originally 210' & Deepened to 570'), FINAL RESULTS (OIL, GAS, PRESSURE)

County: MANITOULIN
 Township: ASSIGINACK
 Lot: 77
 Concession: I
 Year: 1929

CLASS:		PIPED		FINAL STATUS	
COUNTY: Manitoulin		TOWNSHIP: Assiginack		LOT 77 CONC: I	
WELL NAME: Manitoulin Oil & Gas No. 1					
OPERATOR: Manitoulin Oil & Gas Company Ltd.				TOTAL DEPTH: 450'	
DRILLER:				ELEVATION:	
GEOLOGIST:				COORDINATES:	
GEOLOGICAL FORMATIONS		TOP	THICK		
DRIFT				LAT	
PORT LAMBTON				LONG	
KETTLE POINT				SPUDDED	
HAMILTON				COMPLETED: 1929	
DUNDEE				ABANDONED:	
COLUMBUS				SAMPLES IN OTTAWA Yes TRAY No: 593	
DETROIT RIVER				WATER RECORD	
PENNSYLVANIA				DEPTH	TYPE
BOIS BLANC				LEVEL FROM SURF.	FLOW
ORISKANY					
BASS ISLAND					
SALINA					
UPPER SALT BEDS					
				CASING AND TUBING RECORD	
				SIZE	WEIGHT
				SET AT	HOW SET
					AMT. REC
"C" UNIT	SHALE				
"B" UNIT	SALT				
	ANHYDRITE				
"A-2" UNIT	CARBONATE				
	SALT				
	ANHYDRITE				
"A-1" UNIT	CARBONATE				
	EVAPORITE				
GUELPH — LOCKPORT				INITIAL GAS RECORD	
CLINTON	ROCHESTER			INTERVAL	NET PAY
	IRONDEQUOIT			NATURAL FLOW	%
	REYNOLDS				
	THOROLD				
CATARACT	GRIMSBY			INITIAL OIL RECORD	
	CABOT HEAD			INTERVAL	NET PAY
	MANITOULIN			NATURAL FLOW	%
	WHIRLPOOL				
QUEENSTON				LOGGING RECORD	
MEAFORD—DUNDAS				INTERVAL	TYPE
COLLINGWOOD					LOG
TRENTON	COBOURG				
	SHERMAN FALL				
	KIRKFIELD				
BLACK RIVER	COBOCONK				
	GULL RIVER				
	SHADOW LAKE				
CAMBRIAN				CORING RECORD	
				No	INTERVAL
PRECAMBRIAN					
TOTAL DEPTH (SAMPLES)					

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 POOR QUALITY ORIGINAL
 TO FOLLOW

TREATMENT			FINAL RESULTS		
			OIL		
			GAS		
			PRESSURE		

CLASS: FIELD: FINAL STATUS

COUNTY: Manitoulin TOWNSHIP: Ashmun CONG: 1
WELL NAME: Manitoulin Oil & Gas Co. 1
OPERATOR: Manitoulin Oil & Gas Company Ltd. TOTAL DEPTH: 450'
DRILLER: ELEVATION:
GEOLOGIST: CO-ORDINATES:

YEAR: 1929

CONCESSION: 1

LOT: 77

ASSIGNMENT

TOWNSHIP

COUNTY: MANITOULIN
WELL NAME

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK.
DRIFT			
PORT LAMBTON			
KETTLE POINT			
HAMILTON			
DUNDEE			
COLUMBUS			
DETROIT RIVER			
SYLVANIA			
BOIS BLANC			
ORISKANY			
BASS ISLAND			
SALINA			
UPPER SALT BEDS			
" C " UNIT			SHALE
" B " UNIT			SALT
" A 2 " UNIT			ANHYDRITE
" A 1 " UNIT			CARBONATE
" A " UNIT			SALT
" A " UNIT			ANHYDRITE
" A " UNIT			CARBONATE
" A " UNIT			EVAPORITE
GUELPH -- LOCKPORT			
ROCHESTER			
CLINTON			IRONDEQUOIT
PEYNALES			
THORPE			
GIBBSBY			
CATARACT			CAROL HEAD
MANITOWISH			
WHITELOCK			
GREENSTON			
MELROSE			BUNDY
COLLINGWOOD			
COBourg			
TRENTON			SHERMAN FALL
KIRKFIELD			
COB'CONK			
BLACK RIVER			GULL RIVER
SHADOW LAKE			
CAMBRIAN			
PRECAMBRIAN			
TOTAL DEPTH SAMPLES			

LAT.
LONG.
SPUDDED:
COMPLETED: 1929
ABANDONED:
SAMPLES IN OTTAWA: Yes TRAY No: 593

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

SIZE	WEIGHT	SET AT	HOW SET	AMT RECOVER

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INTERVAL	NET PAY	NATURAL FLOW	*API

INTERVAL	TYPE	LOG T.D.

No	INTERVAL	No	INTERVAL

TREATMENT	FINAL RESULTS
	OIL
	GAS
	PRESSURE

Year: 1938

Concession: I

Lot: 44

Township: ASSIGINACK

MANITOULIN

WELL NAME

CLASS: FIELD FINAL STATUS Oil & Gas Producer
 COUNTY: Manitoulin TOWNSHIP: Assiginack LOT: 44 CONC: 1
 WELL NAME: Sault Ste. Marie Syndicate - Jas. Marshal No. 3
 OPERATOR: Sault Ste. Marie Syndicate TOTAL DEPTH: 485'
 DRILLER: G. F. Gregory & Son ELEVATION: 662'
 GEOLOGIST: Drillers log & D. C. Maddox CO ORDINATES:

GEOLOGICAL FORMATIONS	TOP	THICK	THICK
Surface	0	662	8
Richmond Limestone	8	654	142
Gray Shale	150	512	185
Brown Shale	335	327	88
Black Shale	423	239	19
Trenton	442	220	43

SPUDDED: November 23, 1938
 COMPLETED: November 30, 1938
 ABANDONED:
 SAMPLES IN OTTAWA: Yes TRAY No.: 592

D. C. Maddox

GEOLOGICAL FORMATIONS	TOP	THICK	THICK
Drift	0	662	5
Manitoulin-Richmond	5	657	140
Wekwemikongsing - Sheguiandah	145	517	275
Collingwood	420	242	25
Trenton	445	217	40

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECD
8"	24	12'6"		
6 5/8"	13	58'6"		

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.
471'			

**DUPLICATE COPY
 POOR QUALITY ORIGINAL
 TO FOLLOW**

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	%A
453'		No Record	

LOGGING RECORD

INTERVAL	TYPE	LOG T.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TOTAL DEPTH (SAMPLES) 485 177

TREATMENT	FINAL RESULTS
Nil	OIL 1000 Bbls. First Winter
	GAS 10 Mcfd.
	PRESSURE

1938 Year: I Concession: 44 Lot: 2

County: MANITOULIN Township: ASSIGINACK
 Well Name: Sault Ste. Marie Syndicate - Marshal No. 2

CLASS: FIELD: FINAL STATUS: Oil Show - Well Abandoned
 COUNTY: Manitoulin TOWNSHIP: Assiginack LOT: 44 CONC.: 1
 WELL NAME: Sault Ste. Marie Syndicate - Marshal No. 2
 OPERATOR: Sault Ste. Marie Syndicate TOTAL DEPTH: 490'
 DRILLER: G. E. Gregory ELEVATION: 674'
 GEOLOGIST: Drillers Log & D. C. Maddox CO ORDINATES:

GEOLOGICAL FORMATIONS	TOP	THICK	THICK
Drift	0	674	26
Richmond Limestone	26	648	114
Gray Shale	140	534	235
Brown Shale	375	299	52
Black Shale	427	247	21
Trenton	448	226	42

SPUDDED
 COMPLETED: 1938
 ABANDONED:
 SAMPLES IN OTTAWA: Yes TRAY No.: 595

D. C. Maddox

DEPTH	TYPE	LEVEL FROM SURF.	FLOW
Drift	0	674	10
Manitoulin	10	664	70
Richmond	80	594	90
Wekwemikingsong			
Sheguiandah	170	504	255
Collingwood	425	249	25
Trenton	450	224	40

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECD
10"	40	7'		
6 5/8"	13	29'		

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	*A
480 - 85'		Show	

LOGGING RECORD

INTERVAL	TYPE	LOG T.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TOTAL DEPTH (SAMPLES) 490 184

TREATMENT

FINAL RESULTS

OIL	Show
GAS	Nil
PRESSURE	

DUPLICATE COPY
 POOR QUALITY ORIGINAL
 TO FOLLOW

Year: 1938
Concession: I
Lot: 44
Township: ASSIGINACK
County: MANITOULIN
Well Name: Sault Ste. Marie Syndicate - Jas. Marshal No. 1

CLASS:		FIELD:		FINAL STATUS: Oil Producer (?)	
COUNTY: Manitoulin		TOWNSHIP: Assiginack		LOT: 44 CONC: I	
WELL NAME: Sault Ste. Marie Syndicate - Jas. Marshal No. 1					
OPERATOR: Sault Ste. Marie Syndicate				TOTAL DEPTH: 487'	
DRILLER: Geo. F. Gregory & Son				ELEVATION: 664' + 1'	
GEOLOGIST: Drillers Log & D. C. Maddox				COORDINATES:	
GEOLOGICAL FORMATIONS		TOP	THICK	185' N. of Sheguiandah Road	
Drift		1	664	410' E. of W. Road	
Dolomite		15	650	LAT.	
Gray Shale		139	526	LONG.	
Brown Shale		364	301	SPUDDED: September 14, 1938	
Black Shale		423	242	COMPLETED: September 27, 1938	
Trenton Limestone		444	221	ABANDONED:	
SAMPLES IN OTTAWA: Yes TRAY No.: 591					
WATER RECORD					
D. C. Maddox		DEPTH	TYPE	LEVEL FROM SURF.	FLOW
Drift		1	664	14	
Manitoulin		15	650	60	
Richmond		75	590	105	
Wekwemikongsing - Sheguiandah		180	485	240	
Collingwood		420	245	25	
Trenton		445	220	42	
CASING AND TUBING RECORD					
		SIZE	WEIGHT	SET AT	HOW SET
		10 1/2"	40	8'	
		5 5/8"	13	19'	
INITIAL GAS RECORD					
		INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
INITIAL OIL RECORD					
		INTERVAL	NET PAY	NATURAL FLOW	*A.P.
		470' - 470'		Filled Hole	
LOGGING RECORD					
		INTERVAL	TYPE	LOG T.	
CORING RECORD					
		No.	INTERVAL	No.	INTERVAL
TOTAL DEPTH (SAMPLES)		487	178		
TREATMENT				FINAL RESULTS	
				OIL	
				GAS	
				PRESSURE	

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TO FOLLOW

YEAR 1938

CONCESSION: I

LOT: 44

TOWNSHIP: ASSIGINACK

COUNTY: MANITOULIN

CLASS: FIELD: FINAL STATUS: Oil Producer (2)
 COUNTY: Manitoulin TOWNSHIP: Assiginack LOT: 44 CONC: I
 WELL NAME: Sault Ste Marie Syndicate - Jas. Marshal No. 1
 OPERATOR: Sault Ste. Marie Syndicate TOTAL DEPTH: 487'
 DRILLER: Geo. F. Gregory & Son ELEVATION: 664' + 1'
 GEOLOGIST: Drillers Log & D. C. Maddox

CO-ORDINATES:
 185' N. of Shegungah Road
 420' E. of W. Road
 LAT.
 LONG.
 SPUDDED: September 14, 1938
 COMPLETED: September 27, 1938
 ABANDONED:
 SAMPLES IN OTTAWA: Yes TRAY No. 507

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK
Drift	1	664	14
Dolomite	15	650	124
Gray Shale	139	576	225
Brown Shale	324	401	59
Black Shale	423	212	21
Trenton Limestone	444	221	43

D. C. Maddox

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK
Drift	1	664	14
Manitoulin	15	650	60
Richmond	75	590	105
Wekwemikonging	-	-	-
Shegungah	180	485	240
Collingwood	420	245	25
Trenton	445	220	42

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOV.
10 1/2"	40	8'		
6 5/8"	13	19'		

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	*AP.
470'		Filled hole	

LOGGING RECORD

INTERVAL	TYPE	LOG T.C.

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TOTAL DEPTH (SAMPLES) 187 178

TREATMENT	FINAL RESULTS
	OIL
	GAS
	PERMEABILITY

1939

CONCESSION I

Lot 44

ASSIGNACK

MANITOULIN

ISLAND OILS LIMITED - J MARSHAL NO 4

CLASS: FIELD: FINAL STATUS: Oil Producer (?)
 COUNTY: Manitoulin TOWNSHIP: Assiginack LOT: 44 CONC: I
 WELL NAME: Island Oils Limited - J. Marshal No. 4
 OPERATOR: Island Oils Limited TOTAL DEPTH: 495'
 DRILLER: G. F. Gregory & Son ELEVATION: 658' + 1'
 GEOLOGIST: Drillers Log & D. C. Maddox CO ORDINATES:

GEOLOGICAL FORMATIONS	TOP	THICK	CO ORDINATES
Drift	1	658	6
Richmond Limestone	7	652	333
Brown Shale	340	319	79
Black Shale	419	240	12
Trenton Limestone	431	228	64

1325' N. of S. Lot Line
 390' E. of W. Lot Line

SPUDD'D
 COMPLETED: June 29, 1939
 ABANDONED: July 13, 1939
 SAMPLES IN OTTAWA: Yes TRAY No.: 595

D. C. Maddox

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW
35'	Fresh	25'	

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. REC
8"	24	7'		
6 5/8"	17	13'		
5"	8.5	433' 10"		

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	S
460'		5 B.O.P.D.	

LOGGING RECORD

INTERVAL	TYPE	LOG

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TOTAL DEPTH (SAMPLES) 495 164

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NIL

TREATMENT

FINAL RESULTS

OIL	5 B.O.P.D.
GAS	Nil
PRESSURE	--

YEAR: 1939

CONCESSION: I

LOT: 44

COUNTY: MANITOULIN TOWNSHIP: ASSIGINACK
WELL NAME: Island Oils Limited - J. Mineral No. 4

CLASS: FIELD: FINAL STATUS: Oil Producer (?)

COUNTY: Manitoulin TOWNSHIP: Assiginack LOT: 44 CONC: 1

WELL NAME: Island Oils Limited - J. Mineral No. 4

OPERATOR: Island Oils Limited TOTAL DEPTH: 492'

DRILLER: G. F. Gregory & Son ELEVATION: 659' + 1'

GEOLOGIST: Drillers: L. & D. C. Maddox

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK.
Drift	1	658	0
Richmond Limestone	2	657	333
Brown Shale	349	315	79
Black Shale	429	240	12
Trenton Limestone	431	228	64
D. C. Maddox			
Drift	1	658	
Manitoulin			
Howlong			
Yarrow			
Arwickongon			
Long Point			
W. Howlong			
Trenton			

CO-ORDINATES:
1325' E. of S. Lot Line
390' E. of W. Lot Line

LAT.
LONG.

SPUDED: June 29, 1939
COMPLETED: July 13, 1939

ABANDONED:

SAMPLES IN OTTAWA: Yes TRAY No.: 591

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLOW
55'	Fresh	25'	

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED
"	24	7'		
"	24	13'		
"	24	433' 10"		

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	*API
		S.D.P.D.	

LOGGING RECORD		
INTERVAL	TYPE	LOG T.D.

CORING RECORD			
No.	INTERVAL	No.	INTERVAL

TREATMENT	FINAL RESULTS
	OIL: S.D.O.P.D.
	GAS: NIL
	PRESSURE: --

MANITOULIN Township: ASSIGINACK
 Morris & Vigors - John Hembruff No. 1
 Lot: 45 Concession: I Year: 1941

CLASS: FILED: FINAL STATUS: Gas Show - Well Abandoned
 COUNTY: Manitoulin TOWNSHIP: Assiginack LOT: 45 (QHE) I
 WELL NAME: Morris & Vigors - John Hembruff No. 1
 OPERATOR: Morris & Vigors TOTAL DEPTH: 475'
 DRILLER: Richard McMullen ELEVATION: 670'
 GEOLOGIST: COORDINATES:

GEOLOGICAL FORMATIONS	TOP	THICK.	THICK
Drift	0	670	15
White Lime	15	655	165
Gray Shale	180	490	100
Brown Shale	280	390	130
Black Shale	410	260	18
Trenton	428	242	47

753' N. of Sheguiandah Rd.
 101' W. of E. Road
 LAT.
 LONG.
 SPUDDED
 COMPLETED: November 8, 1941
 ABANDONED: December 6, 1941
 SAMPLES IN OTTAWA: Yes TRAY No. 1139

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. REI
6"	13	60'		

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S
160'		Show	
205'		Show	
235'		Show	
285'		Show	

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S

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LOGGING RECORD		
INTERVAL	TYPE	LOG

CORING RECORD			
No.	INTERVAL	No.	INTERVAL

TOTAL DEPTH (SAMPLES)	475	195	TREATMENT	Nil	OIL	Nil
					GAS	Show
					PRESSURE	

CLASS: _____ FIELD: _____ FINAL STATUS: Oil - Well Abandoned
 COUNTY: Manitowlin TOWNSHIP: Assiginack LOT: 45 CONC.: 1
 WELL NAME: Morris & Vigora - John Benbratt No. 1
 OPERATOR: Morris & Vigora TOTAL DEPTH: 475'
 DRILLER: Richard McMullen ELEVATION: 670'
 GEOLOGIST: _____

CO-ORDINATES:
7551 N. of Sheguiandah Rd.
101' W. of ... Road
 LAT. _____
 LONG. _____
 SPUDED: November 8, 1943
 COMPLETED: December 6, 1943
 ABANDONED: _____
 SAMPLES IN OTTAWA: Yes TRAY No.: 1139

GEOLOGICAL FORMATIONS	TOP	FEET	THICK.
Drift	0	0	
White Lime	35	65	30
Gray Shale	180	190	100
Brown Shale	280	390	110
Black Shale	410	460	50
Trenton	462	475	13

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	*API

LOGGING RECORD		
INTERVAL	TYPE	LOG T.D.

CORING RECORD			
No.	INTERVAL	No.	INTERVAL

TOTAL DEPTH (SAMPLES)		
TREATMENT		FINAL RESULTS
		OIL
		GAS
		PRESSURE

YEAR: 1943
 CONCESSION: I
 LOT: 45
 TOWNSHIP: ASSIGINACK
 COUNTY: MANITOWLIN
 WELL NAME: MORRIS & VIGORA - JOHN BENBRATT NO. 1

Year: 1942

Concession: IV

Lot: 24

Township: ASSIGINACK

MANITOULIN

Well Name: Ethridge Olson Oil & Development Company - G. McIvor No. 2

CLASS: FIELD FINAL STATUS:
 COUNTY: Manitoulin TOWNSHIP: Assiginack LOT: 24 CONC: IV
 WELL NAME: Ethridge Olson Oil & Development Company - G. McIvor No. 2
 OPERATOR: Ethridge Olson Oil & Development Company TOTAL DEPTH: 907+
 DRILLER: Pitts & Stiles ELEVATION:

GEOLOGIST: CO ORDINATES:

GEOLOGICAL FORMATIONS	TOP	THICK.	THICK

1150' S. of N. Lot Line
90' E. of W. Lot Line

LAT.
LONG.

SPUDDED

COMPLETED: 1942

ABANDONED:

SAMPLES IN OTTAWA: Yes TRAY No.: 1275

WATER RECORD

DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD

SIZE	WEIGHT	SET AT	HOW SET	AMT. RECD

INITIAL GAS RECORD

INTERVAL	NET PAY	NATURAL FLOW	S.I.

INITIAL OIL RECORD

INTERVAL	NET PAY	NATURAL FLOW	% A

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TO FOLLOW**

LOGGING RECORD

INTERVAL	TYPE	LOG T

CORING RECORD

No.	INTERVAL	No.	INTERVAL

TOTAL DEPTH (SAMPLES)

TREATMENT

TREATMENT	FINAL RESULTS
	OIL
	GAS
	PRESSURE

CLASS:

FID:

FINAL STATUS:

COUNTY: Manitoulin TOWNSHIP: Assiginack LOT: 42 CONC: II

WELL NAME: L. Lehman No. 1

OPERATOR: Ethredge - Olson Oil Dev. Company (?) TOTAL DEPTH: 917'+

DRILLER: ELEVATION:

GEOLOGIST: D. C. Maddox CO ORDINATES:

GEOLOGICAL FORMATIONS	TOP	THICK.	THICK	850' S. along L.L. 375' E. of W. L. L.			
Kagawong (Near Top)			15?	LAT. LONG.			
Dense Crystalline Lime S. & Dolomite	15		20	SPUDD'D.			
More Crystalline	35		5	COMPLETED:			
Fossils	40		20	ABANDONED:			
More Dense	60		5	SAMPLES IN OTTAWA: TRAY No.:			
More Crystalline	65		5	WATER RECORD			
Dense Crystalline Lime S. & Dolomite	70		30	DEPTH	TYPE	LEVEL FROM SURF.	FLOW
Gray Arg. Limestone	100		40		Saline		

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. RECD

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	*AP

LOGGING RECORD		
INTERVAL	TYPE	LOG T.C.

CORING RECORD			
No.	INTERVAL	No.	INTERVAL

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TOTAL DEPTH SAMPLES 140

TREATMENT	FINAL RESULTS	
	OIL	
	GAS	
	PRESSURE	

WELL NAME: L. Lehman No. 1

YEAR 1943

CONCESSION: II

LOT: 44

TOWNSHIP: ABBINACK

COUNTY: UNITOULIN

WELL NAME: Ivy Drilling Company - J. Marshal No. 10

FIELD: FINAL STATUS: Oil & Gas Show - Well Abandoned
 COUNTY: Unitoulin TOWNSHIP: Abbinack LOT: 44 CONC: II
 WELL NAME: Ivy Drilling Company - J. Marshal No. 10
 OPERATOR: Ivy Drilling Company TOTAL DEPTH: 705'
 DRILLER: A. E. Davis ELEVATION: 670' + 1'
 LOGGING: Millers Log CO-ORDINATES:

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK
Drift	1	670	14
Kampong Dolomite	15	656	70
Isaford Shale	85	586	65
Wekwemikongsing Shale	150	571	80
Shenlandah Shale	230	441	130
Collinwood Shale	360	311	71
Trenton Dolomite	431	240	274

350' N. of Shenlandah Road
 148' E. of W. Road
 LAT.
 LONG.
 SPUNNED: November 12, 1942
 COMPLETED: February 20, 1943
 ABANDONED:
 SAMPLES IN OTTAWA: Yes TRAY NO: 1271

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLOW
480'	Salt		

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVER
6"	19.2	361		

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
275'		Show	
469'		Show	

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	*API
469'		Show	

LOGGING RECORD		
INTERVAL	TYPE	LOG TO

CORING RECORD			
No.	INTERVAL	No.	INTERVAL

TOTAL DEPTH (SAMPLES) 705 -34

TREATMENT	FINAL RESULTS	
	OIL	Show
	GAS	Show
	PRESSURE	--

MANITOULIN Township: ASSIGINACK Lot: 43 Concession: II Year: 1948
 Well Name: Ashland Oil & Refining Company - Jess Lehman No. 1

CLASS: FIELD: FINAL STATUS:
 COUNTY: Manitoulin TOWNSHIP: Assiginack LOT: 43 CONC: II
 WELL NAME: Ashland Oil & Refining Company - Jess Lehman No. 1
 OPERATOR: Ashland Oil & Refining Company TOTAL DEPTH: 471'
 DRILLER: ELEVATION: 660.06'

GEOLOGICAL FORMATIONS	TOP	THICK.	TH. OF	COORDINATES:
Surface Lime	0	660	45	105' N. of Sheguiandah Road
Shale	45	615	13	330' E. of W. Lot Line
Lime	58	602	257	
Dark Shale	315	345	20	SPUDDED November 16, 1948
Black Shale	335	325	77	COMPLETED: November 24, 1948
Black Lime	412	248	9	ABANDONED:
Lime	421	239	50	SAMPLES IN OTTAWA: TRAY No.: 1874

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. REC'D
8 5/8"	24	19'		
5"	17	453'		

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	SHOW
186'			Show
453'			"

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	SHOW
432' - 36'			Show

LOGGING RECORD		
INTERVAL	TYPE	LOG

CORING RECORD			
No.	INTERVAL	No.	INTERVAL

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TOTAL DEPTH (SAMPLES)	471	189	TREATMENT	FINAL RESULTS
			Nil	OIL Show
				GAS Show
				PRESSURE --

YEAR: 1948

CONCESSION: II

LOT: 43

TOWNSHIP: ASHIGIWACK

COUNTY: MANITOULIN

WELL NAME: Ashland Oil & Refining Company - Jess Lehman No. 1

CLASS: FIELD: FINAL STATUS:

WELL NAME: Ashland Oil & Refining Company - Jess Lehman No. 1

CLASS: FIELD: FINAL STATUS:
 COUNTY: Manitoulin TOWNSHIP: Ashigiwack LOT: 43 CONC: II
 WELL NAME: Ashland Oil & Refining Company - Jess Lehman No. 1
 OPERATOR: Ashland Oil & Refining Company TOTAL DEPTH: 471'
 DRILLER: Ashland Oil & Refining Company ELEVATION: 660.06'
 GEOLOGIST:

GEOLOGICAL FORMATIONS	TOP	FEET	THICK.
Surface Lime	0	000	45
Shale	45	015	2
Lime	47	022	27
Dark Shale	315	345	20
Black Shale	335	375	7
Black Lime	417	448	7
Lime	469	471	7

CO-ORDINATES:
 105' N. of Sheguiandah Road
 330' E. of W. Lot Line
 LAT.
 LONG.
 SPUDDED: November 10, 1948
 COMPLETED: November 24, 1948
 ABANDONED:
 SAMPLES IN OTTAWA: TRAY No.: 1874

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLOW

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOV
2 1/2"	55	421'		
2"	47	422'		

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
381'		Show	
422'		"	

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	*API
		Show	

LOGGING RECORD		
INTERVAL	TYPE	LOG T.D.

CORING RECORD			
No.	INTERVAL	No.	INTERVAL

TREATMENT		FINAL RESULTS	
		OIL	Show
		GAS	Show
		PRESSURE	

TOTAL DEPTH (SAMPLES):

County: MANITOULIN Township: ASSIGINACK Lot: 44 Concession: II Year: 1950
 Well Name: Lew Kemp - J. Marshal No. 1

CLASS: FIELD FINAL STATUS Oil Producer (?)
 COUNTY: Manitoulin TOWNSHIP: Assiginack LOT: 44 CONC.: II
 WELL NAME: Lew Kemp - J. Marshal No. 1
 OPERATOR: Lew Kemp TOTAL DEPTH: 467'
 DRILLER: Richard McMullen ELEVATION:
 GEOLOGIST: Drillers Log

GEOLOGICAL FORMATIONS	TOP	THICK
Drift	0	10
Lime	10	182
Brown Shale	192	98
Black Shale	410	120
Trenton	420	47

COORDINATES:
 600' N. of S. Road
 450' E. of W. Road
 LAT.
 LONG.
 SPUDD'D August 11, 1950
 COMPLETED: September 1, 1950

Bay Sand Between 445'
 & 457'

ABANDONED:
 SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLOW
457'	Salt		30 G.W.P.D.

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. REC'D

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S.I.

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	*A

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 TO FOLLOW**

LOGGING RECORD		
INTERVAL	TYPE	LOG T.

CORING RECORD			
No.	INTERVAL	No.	INTERVAL

TOTAL DEPTH (SAMPLES)	467	TREATMENT	FINAL RESULTS
			OIL 0.5 B.O.P.D.
			GAS Nil
			PRESSURE

YEAR: 1950

CONCESSION: II

LOT: 44

TOWNSHIP: ASSISIQUACK

TOWNSHIP: MANITOULIN

COUNTY: MANITOULIN

WELL NAME: LAW KEMP

CLASS: FIELD: FINAL STATUS: 100% 1.00r (?)
 COUNTY: Manitoulin TOWNSHIP: Assisiquack LOT: 44 CONC.: II
 WELL NAME: Law Kemp - J. Marshall No. 1
 OPERATOR: Law Kemp TOTAL SPIN: 467'
 DRILLER: Richard McMullen ELEVATION:
 GEOLOGIST: Drillers Log

GEOLOGICAL FORMATIONS	TOP	FEET	THICK.
Drift	0		10
Clay	10		10
Gray Shale	150		10
Brown Shale	290		120
Black Shale	410		10
Trenton	420		17
Bay Sand between 445' & 457'	445'		12'
TOTAL DEPTH - SAMPLES:			

CO-ORDINATES:
 600' N. of S. Road
 450' E. of W. Road
 LAT.
 LONG.
 SPUN: August 11, 1950
 COMPLETED: September 1, 1950
 ABANDONED:

SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLOW
457'	Salt		30 G.P.F.

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVER

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S.I.P.

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	*API

LOGGING RECORD		
INTERVAL	TYPE	LOG T.D.

CORING RECORD			
No.	INTERVAL	No.	INTERVAL

TREATMENT	FINAL RESULTS
	OIL: C.S. B.O.P.D.
	GAS: Nil
	PRESSURE:

MANITOULIN IS. Township: ASSIGINACK Lot: 3 Concession: I Year: 1958
 Imperial Oil No. 667 - W. J. Tillson No. 1

CLASS. N.F.W. FIELD FINAL STATUS Dry Hole - Abandoned
 COUNTY: Manitoulin TOWNSHIP: Assiginack LOT: 3 CONC: I
 WELL NAME: Imperial Oil No. 667 - W. J. Tillson No. 1
 OPERATOR: Imperial Oil Limited TOTAL DEPTH: 1125' (SAMPLES)
 DRILLER: S. Earl ELEVATION: 729' + 1'
 GEOLOGIST: R. Burgess COORDINATES:

GEOLOGICAL FORMATIONS	Top	ELEV	THICK
Derrick floor		730	1
Fossil Hill	1	729	55
Mindemoya	56	674	51
Dyer Bay	107	623	69
Cabot Head	176	554	53
Manitoulin (229) (2)	289	501	28
Magawong	257	473	143
Wikwemikongsing	400	330	186
Shequiandah	586	144	159
Trenton	745	-15	210
Black River	955	-225	170+
Shadow Lake	1106	-376	19+

COORDINATES:
 1000' S. of N. Road
 300' E. of W. Line
 DATE: June 22, 1958
 SPUDD'D: July 21, 1958
 COMPLETED: July 22, 1958
 ABANDONED:
 SAMPLES IN OTTAWA: TRAY No.:

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLOW
44'	Fresh	14'	
95'	Fresh	14'	
220'	Fresh	30'	
355'	Fresh	30'	
386'	Fresh		

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. REC
8 5/8"	28	66'		All
7"	23	396'	Packer	All

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S
		None	

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S
		None	

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LOGGING RECORD		
INTERVAL	TYPE	LOG

CORING RECORD			
No.	INTERVAL	No.	INTERVAL
	None		

TOTAL DEPTH (SAMPLES) (2) 1125 -395

TREATMENT	FINAL RESULTS	
NONE	OIL	None
	GAS	None
	PRESSURE	

CLASS: N.F.W. FIELD: FINAL STATUS: Dry - Abandoned
 COUNTY: Manitoulin Is. TOWNSHIP: Assignment LOT: 3 CONC: I
 WELL NAME: Imperial Oil No. 42 - M.I. Tilson No. 1
 OPERATOR: Imperial Oil Limited TOTAL DEPTH: 1125' (samples)
 DRILLER: S. Earl ELEVATION: 722' ± 1'
 GEOLOGIST: R. Burgess

CO-ORDINATES:
 100' S. of N. Road
 200' E. of N. Line
 LAT.
 LONG.
 SPUDDED: June 22, 1951
 COMPLETED: July 21, 1951
 ABANDONED: July 22, 1951
 SAMPLES IN OTTAWA: TRAY No.:

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK.
Permic floor			
Fossil Hill			
Mindenoya	50	722	11
Iyer Bay	100	721	10
Tabor Head	125	720	10
Manitoulin	200	719	10
La Pointe	225	718	10
Milwaukee	250	717	10
St. Ignace	275	716	10
Wentworth	300	715	10
St. Lawrence	325	714	10
St. Charles	350	713	10
St. John	375	712	10
St. Peter	400	711	10
St. Paul	425	710	10
St. James	450	709	10
St. Joseph	475	708	10
St. Mary	500	707	10
St. Elizabeth	525	706	10
St. Ann	550	705	10
St. Rose	575	704	10
St. Thome	600	703	10
St. Agnes	625	702	10
St. Margaret	650	701	10
St. Cecelia	675	700	10
St. Thome	700	699	10
St. Agnes	725	698	10
St. Margaret	750	697	10
St. Cecelia	775	696	10
St. Thome	800	695	10
St. Agnes	825	694	10
St. Margaret	850	693	10
St. Cecelia	875	692	10
St. Thome	900	691	10
St. Agnes	925	690	10
St. Margaret	950	689	10
St. Cecelia	975	688	10
St. Thome	1000	687	10
St. Agnes	1025	686	10
St. Margaret	1050	685	10
St. Cecelia	1075	684	10
St. Thome	1100	683	10
St. Agnes	1125	682	10
TOTAL DEPTH (SAMPLES)			

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLOW
10'	Fresh	14'	
20'	Fresh	24'	
30'	Fresh	34'	
40'	Fresh	44'	
50'	Fresh	54'	

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	Amt. RECOVERED
4 1/2"	10.0	100'	Factor	All
4 1/2"	10.0	100'	Factor	All

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
		None	

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	*API
		None	

LOGGING RECORD		
INTERVAL	TYPE	LOG T.D.

CORING RECORD			
No.	INTERVAL	No.	INTERVAL

TREATMENT	FINAL RESULTS
	OIL: None
	GAS: None
	PRESSURE:

1753 YEAR
 I CONCESSION:
 LOT:
 COUNTY: TOWNSHIP: WELL NAME:

Year: 1/16/67
 Concession I
 PERMIT No. 2327
 Lct 48
 ASSIGINACK
 Township: MANITOULIN
 Well Name: Thomas Wright No. 1

CLASS: Expl. -M.P.W. FIELD FINAL STATUS Gas Show - Abandoned
 COUNTY: Manitoulin - TOWNSHIP: Assiginack LOT: 48 CONC.: I
 WELL NAME: Thomas Wright No. 1 PERMIT No. 2327
 OPERATOR: Ivan Tuigestke, Taylor, Mich. U.S.A. TOTAL DEPTH: 828'
 DRILLER: Donald W. Wright, Manitowaning (C.T.) ELEVATION: 640'+1'
 GEOLOGIST: R. J. Beards (R/A Log) COORDINATES

GEOLOGICAL FORMATIONS TOP THICK INCL.
 1100'S of N. Lot Line
 350' W. of E. Lot Line
 LAT 45°45'45"N.
 LONG 81°50'38"W.
 DRIFT 1 42
 SPUDDIE May 24, 1967
 KETTLE POINT COMPLETED: November 2, 1967
 HAMILTON ABANDONED:
 DUNDRE SAMPLES IN OTTAWA Yes TRAY No. 6359
 COLUMBUS

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLOW
10'	Fresh	5'	
BOIS BLANC			
ORISKANY			
BASS ISLAND			
SALINA			
UPPER SALT BEDS			

CASING AND TUBING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. REC
6 5/8"	20#	40'	Cemented	0.5
5 1/2"	14	380'	B.H.P.	
"C" UNIT SHALE				
"B" UNIT SALT				
ANHYDRITE				
"A-2" UNIT CARBONATE				
SALT				
ANHYDRITE				
"A-1" UNIT CARBONATE				
EVAPORITE				

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S
80'		Show	
455'		Show	
GUELPH - LOCKPORT			
CLINTON			
ROCHESTER			
IRONDEQUO			
REYNALDES			
THOROLD			
GIMSBY			
CATARACT			
CABOT HEAD			
MANITOULIN			
WHIRLPOOL			

DUPLICATE COPY
 POOR QUALITY ORIGINAL
 TO FOLLOW

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	%
		Nil	
QUEENSTON			
MEAFORD-DUNDAS 43 278			
COLLINGWOOD 321 54			

LOGGING RECORD			
INTERVAL	TYPE	LOG I	
748'-0'	R/A-OWRC	765	
765'-368'	ES-OWRC	765	
TRENTON			
COBOURG 375 103			
SHERMAN FALL 478 50			
KIRKFIELD 528 48			
BLACK RIVER			
COBOCONK 576 18			
L RIVER 594 123			
SHADOW LAKE 717 18			

CORING RECORD			
No	INTERVAL	No	INTERVAL
	Nil		
CAMBRIAN			
PRECAMBRIAN 735 30+			
TOTAL DEPTH (SAMPLES) 765			

TREATMENT		FINAL RESULTS	
OIL		Nil	
GAS		Show	
PRESSURE			

YEAR: 1967

CONCESSION: I PERMIT No. 2327

LOT: 48

TOWNSHIP: ASSIGINACK

WELL NAME: Thomas Wright No. 1

COUNTY: MANITOULIN

CLASS: Expl. - N.P.W. FIELD: TOWN: Assiginack
 COUNTY: Manitoulin TOWNSHIP: Assiginack LOT: 48 CONC: I
 WELL NAME: Thomas Wright No. 1 PERMIT No. 2327
 OPERATOR: Ivan Tuigestke, Taylor, Mich. U.S.A. TOTAL DEPTH: 842'
 DRILLER: Donald W. Wright, Manitowaning (C.I.) ELEVATION: 640'+1'
 GEOLOGIST: R.J. Beards (R/A Log) COORDINATES:

GEOLOGICAL FORMATIONS	TOP	ELEV.	THICK.
DRIFT	1		
PORT LAMBTON			
KETTLE POINT			
HAMILTON			
DUNDEE			
COLUMBUS			
DETROIT RIVER			
SYLVANIA			
BOIS BLANC			
ORISKANY			
BASS ISLAND			
SALINA			
UPPER SALT BEDS			
"C" UNIT		SHALE	
"B" UNIT		SALT	
"A 2" UNIT		ANHYDRITE	
		CARBONATE	
		SALT	
"A 1" UNIT		ANHYDRITE	
		CARBONATE	
		EVAPORITE	
GUELPH - LOCKPORT			
CLINTON		ROCHESTER	
		IRONDEQUOIT	
		REYNOLDS	
		THOROLD	
		GRIMSBY	
CATARACT		CAROL HEAL	
		MANITOWANING	
		WHIRLPOOL	
CHATEAUX			
MALARD DUNDAS			
COLLINGWOOD			
TRENTON		COBOURG	77
		SHERMAN FALL	77
		KIRKPATRICK	77
BLACK RIVER		COBOCONA	77
		GULL RIVER	77
		SHADOW LAKE	77
CAMBRIAN			
PRECAMBRIAN			2+
TOTAL DEPTH SAMPLES			

1100'S. of N. Lot Line
 350'W. of E. Lot Line
 LAT. 45° 45' 45" N.
 LONG. 81° 50' 30" W.
 SPUN: May 24, 1967
 COMPLETED: November 2, 1967
 ABANDONED:
 SAMPLES IN OTTAWA: Y-5 TRAY No. 6359

WATER RECORD			
DEPTH	TYPE	LEVEL FROM SURF.	FLOW
10	Fresh	5'	

CASING AND TIRING RECORD				
SIZE	WEIGHT	SET AT	HOW SET	AMT. RECOVERED
2 1/2"	22 #	10'	Grouted	to surf
2 1/2"	22 #	30'	B.H.P.	

INITIAL GAS RECORD			
INTERVAL	NET PAY	NATURAL FLOW	S.I.P.
		Show	
		Show	

INITIAL OIL RECORD			
INTERVAL	NET PAY	NATURAL FLOW	*API
		Nil	

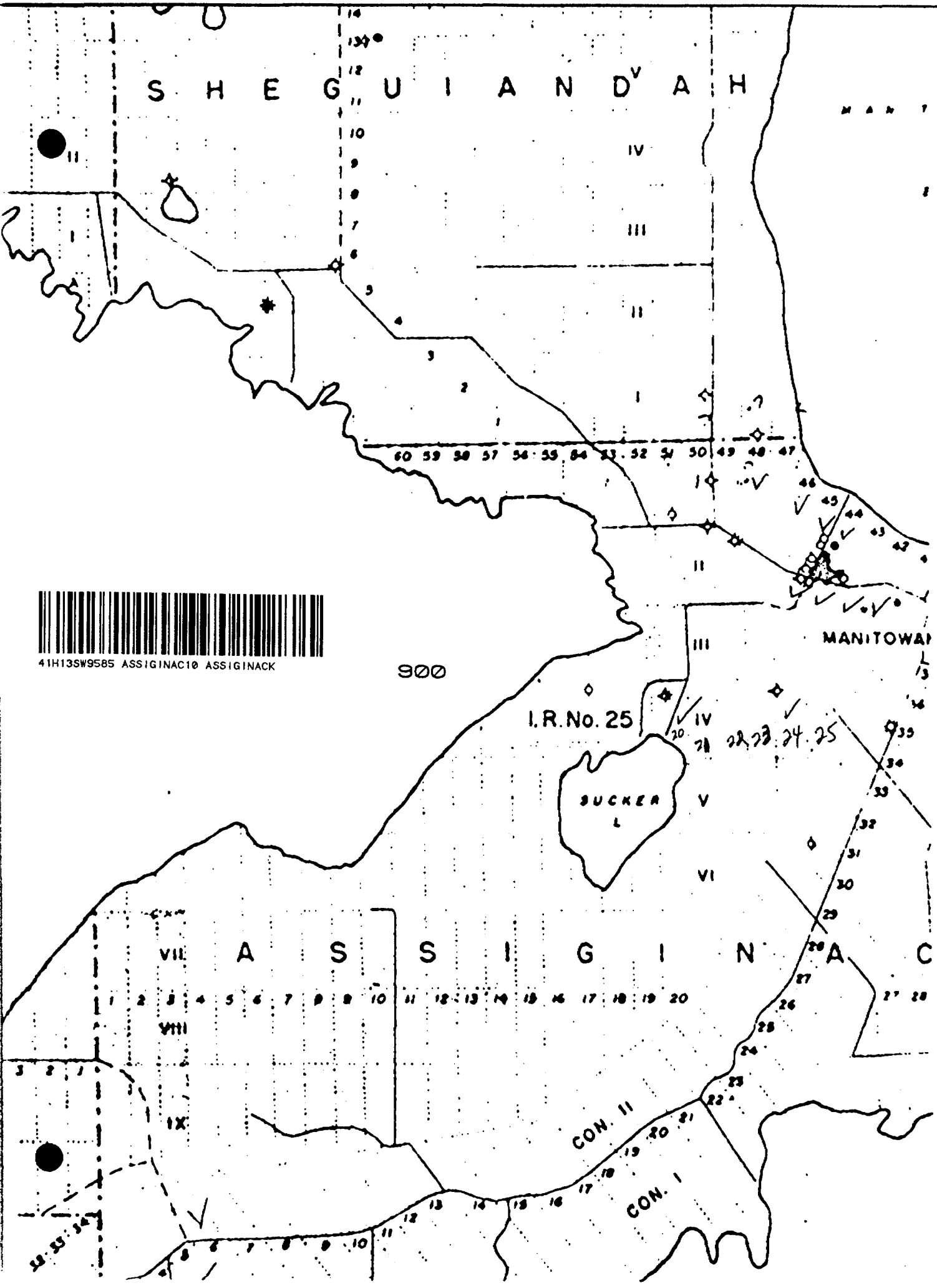
LOGGING RECORD		
INTERVAL	TYPE	LOG T.D.
77-77	R/A-OWRC	765'
77-77	EC-OWRC	765'

CORING RECORD			
No.	INTERVAL	No.	INTERVAL
	Nil		

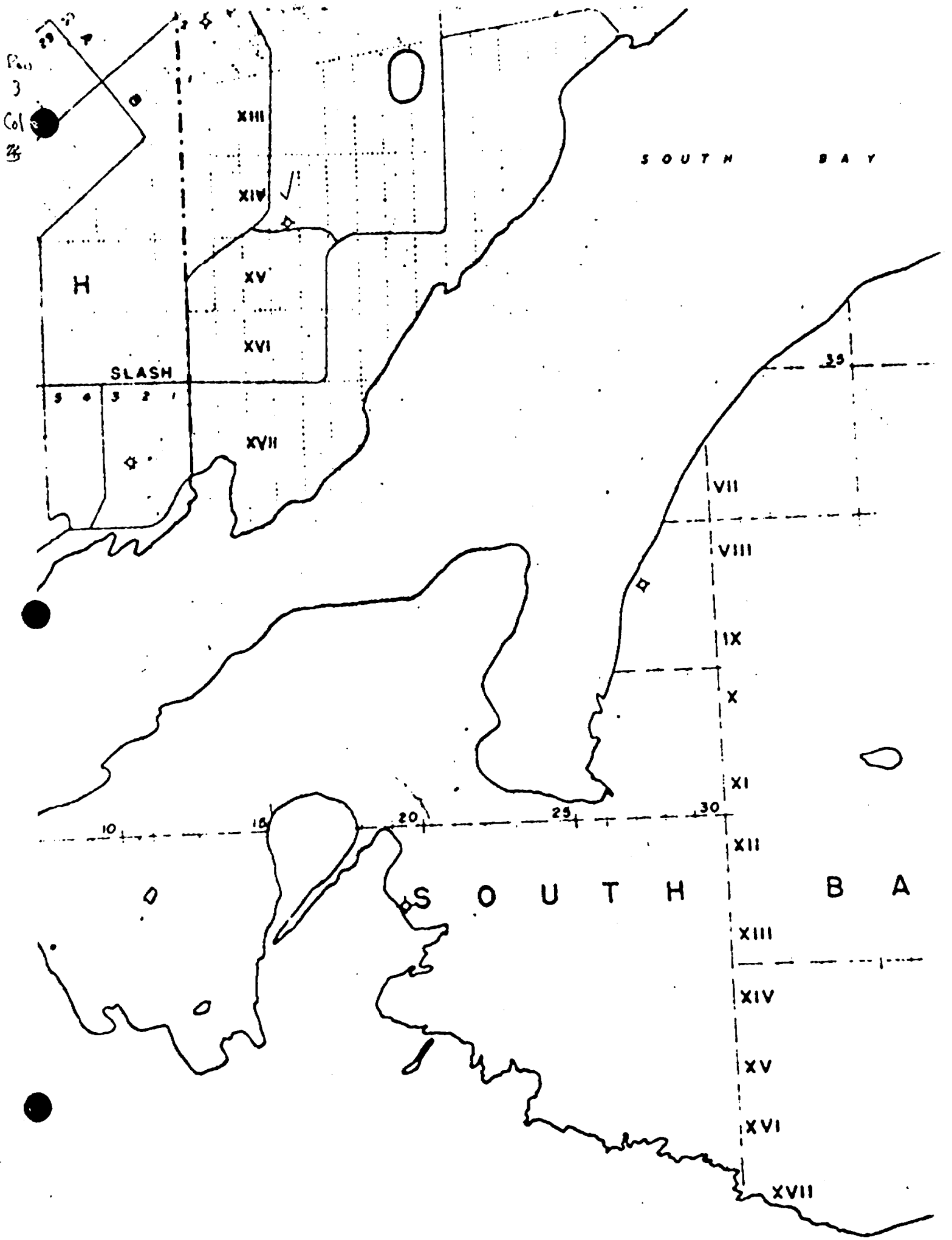
INITIAL RESULTS		FINAL RESULTS	
OIL	Nil	OIL	Nil
GAS	Show	GAS	Show
PRESSURE		PRESSURE	

S H E G U I A N D V A H

M A N I T O W A I



41H13SW9585 ASSIGINAC10 ASSIGINACK



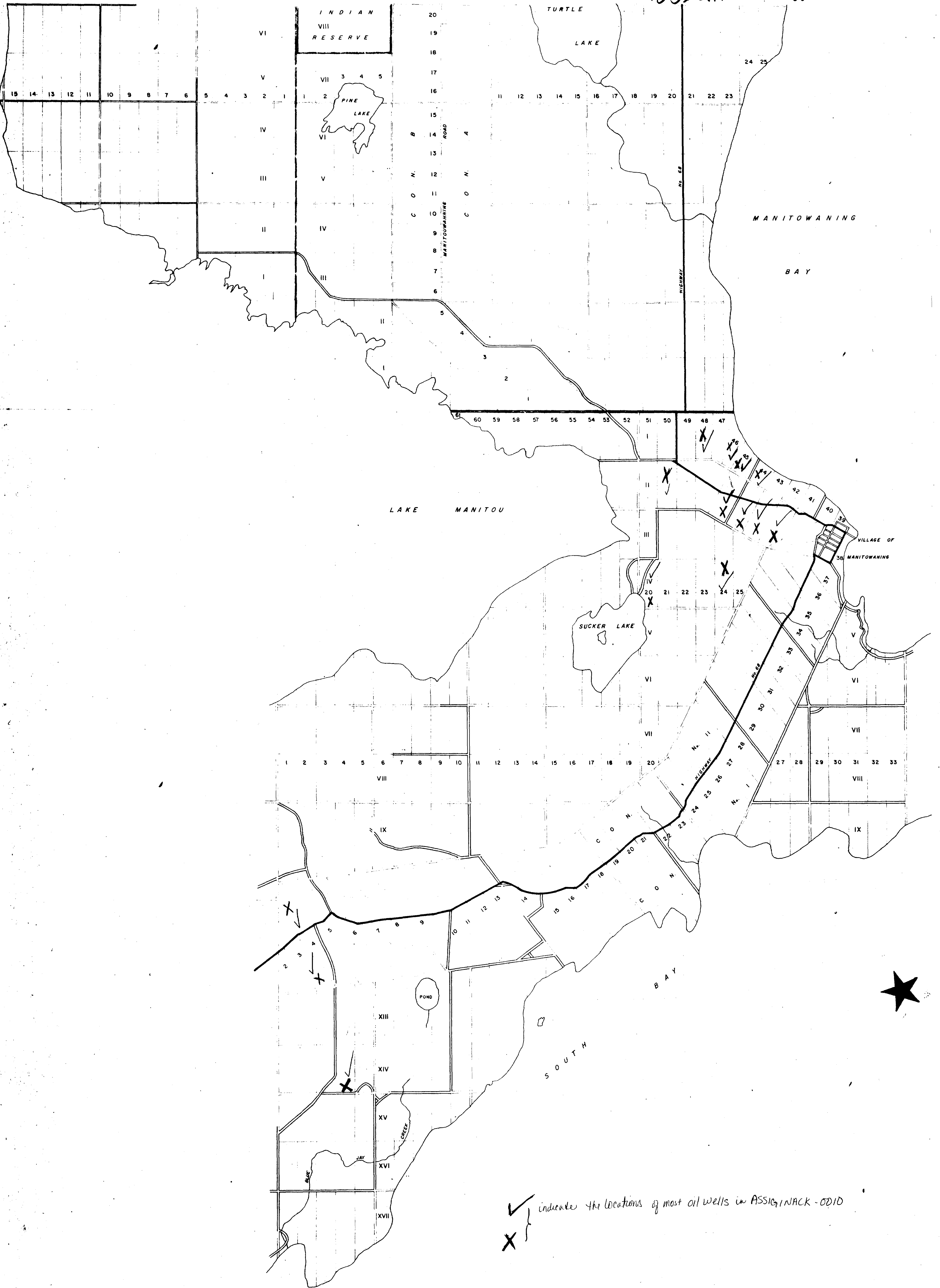
FOR ADDITIONAL INFORMATION

RE: OIL WELL LOCATIONS

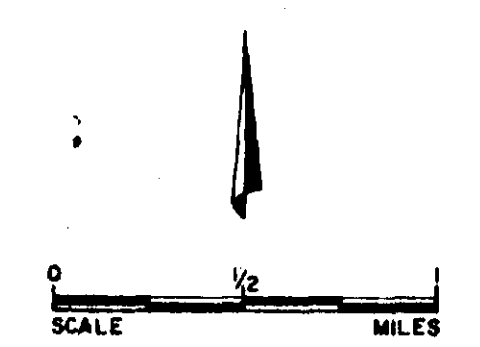
SEE MAP:

ASSIGNACK - 0010 #1

ASSIGNACK - 0010 - #1



TOWNSHIP OF ASSIGNACK



ASSIGNACK - 0010 #1

