

#### I. INTRODUCTION

During the last week of January 1966 this company performed an airborne geophysical survey for Acme Gas and Oil Company Limited over the southern part of McArthur Township, near Timmins, in the Porcupine Mining Division of Ontario.

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PORCUPINE MINING DIVISION FOR ACME GAS AND OIL CO. LTB.

A total of 125 line miles was surveyed, using this Company's geophysically equipped Otter aircraft, employing an in-phase/out-of-phase electromagnetic system and an Ellitt magnetometer. This equipment is described in Appendix II of this report.

Lines were flown at 1/8 mile intervals in a direction N22°E. Mean terrain clearance was 150 feet.

Canadian Aero Mineral Surveys Limited personnel employed on this project were as follows:

Project Manager	-	G. A. Curtis, Ottawa, Ont.
Pilot	-	G. Deluce, Ottawa, Ont.
Navigator	-	D. Sarazin, Ottawa, Ont.
Equipment Operator	-	T. Peacock, Ottawa, Ont.
Data Compiler	-	G. Granger, Ottawa, Ont.
Draftsman	-	P. Tallyhoe, Ottawa, Ont.

The project was supervised by D.M. Wagg, P.Eng., author of this

report.

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A plan map accompanying this report shows flight lines plotted on a base which has been prepared from an air-photo laydown. Electromagnetic anomalies obtained are plotted on this map.

Included in this report is a listing of anomalies in Appendix I, and a description of equipment, records, and survey procedures in Appendix II.

### II. GEOLOGY

This area is covered by O.D.M. preliminary Map No. P-14 "Timmins Sheet". The area surveyed lies on and south of a granite contact with basic volcanics. The latter are apparently intruded by ultrabasics and ENE faults are shown trending through the north central part of the area. Two bands of iron formation are noted in the south central boundary of the area, which trend NNW into the area.

### 111. GEOPHYSICAL RESULTS

Four conductive zones are noted, all on the same apparent horizon. These are likely a reflection of continuations of the iron formation noted above. The anomalies making up these zones are discussed below.

Zone 1 - Anomalies 8A, 9A, 10A, 11A, 12A, 14A, 15A and 16A This conductor zone is apparently quite narrow, but anomalies, CANADIAN AERO Mineral Surveys

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although fairly weak reflect fair to good conductivity. Magnetic correlation is intense and direct. The zone probably reflects sulphides in an environment of magnetite, and could be ground checked in the vicinity of anomaly 14A.

### Zone 2 - Anomalies 20A, 21A, 22A, 23A, 24A and 25A

This zone appears similar to zone 1 except that magnetic correlation, while still direct, is somewhat weaker than noted above. The zone may reflect a higher development of sulphides (pyrrhotite?) then in zone 1 and should be checked in the vicinity of anomaly 22A.

### Zone 3 - Anomalies 29A and 30A

These anomalies indicate probable iron formation with development of probable magnetite. Conductivity is medium to good. The zone should be checked if interest arises from zone 2 or if local geologic environment appears favourable.

### Zone 4 - Anomalies 31A, 32A, 33A and 33B

This zone is characterized by somewhat broader anomalies than those in the other conductive z nes, partly due to the flight angle over the zone. Conductivities appear fair, and magnetic correlation is not exact. The zone should be examined in the vicinity of anomaly 32A.

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#### IV. RECOMMENDATIONS

Zones 1, 2 and 4 should be followed up as noted above. Zone 3 followup might be dependent on local geologic conditions and/or results from examination of the other conductors.

Respectfully submitted,

Don M Wagg.

Don M. Wagg, P.Eng., (Ont.) Geophysicist.

OTTAWA, Ontario, February 10, 1966.

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## APPENDIX I

PROJECT NO. 6056 - MCARTHUR TOWNSHIP AREA

Anomaly	<u>Fiducials</u>	In-Phase Quad	<u>Altitude</u>	Magnetics	Rate	Comments	
8 🛦	6096/99	0/20	160	Dir.900g	x	Weak, poor correlation	
98	6198/02	100/30	150	Dir. 1500g	3	Double	
10 A	<b>6288/92</b>	200/30	160	Dir. 900g	2A		
11 🛦	6383/87	20/10	175	Dir. 600g	3	Weak	
12 🔺	6506/09	30/10	175	Dir. 1300g	x	Very poor	
13 A	6597/600	50/20	1 <b>75</b>	Dir. 1300g	3		
14 🛦	6705/08	250/50	165	Dir. 2700g	28		
15 🛦	6805/08	40/60	155	Dir. 1900g	3		
16 A	<b>6908/</b> 11	170/70	J.55	Dir. 3000g	2A		
20 A	7318/21	70/20	175	Dir. 1800g	3		
21 A	7432/35	60/30	1 <b>75</b>	Dir. 500g	3		
22 🛦	7525/28	320/90	140	Dir. 1900g	2		
23 A	7657/61	30/50	155	Dir. 1100g	3		
24 A	7756/59	40/60	140	Dir. 1800g	3		
25 A	7893/6	40/30	155	Dir. 600g	3		
26 27 28	26 27 Anomalous system crosses transmission line - 28 anomalies probably masked						
29 A	8407/11	1/40	170	Dir. 4000g	3		
30 A	8564/67	-/170	140	Dir. 2400g	3	IP masked by mag neg effect	
31 A	8628/33	200/70	135	Dir. 3400g	3	Strong	
32 A	881 <b>4/20</b>	160/140	130	Dir. 3000g	3	Double	
33 A	8859/63 8863/67	-/:40	1 <b>3</b> 5 135	Dir. 3000g	3	Double Poss. ass	
22 25	1015101	yqVi	1. B. B.	30008		followthrough	
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## ACME GAS & OIL CO., LIMITED

## Schedule of Claims Located in McArthur Township

<u>Claim No</u> .	Days	Claim No.	Days	Claim No.	Days
D_59905	20	P-67272	20	P-81398	20
P-59906	20	P-67273	20	P-81399	20
F-59907	20	P-67274	20	P-81400	20
P-59908	20	P-67275	20	P-81401	20
P-59909	20	P-79189	20	P-81402	20
P-59910	20	P <b>-7</b> 9190	20	P-81403	20
P-59911	20	P-79191	20	P-81404	20
P-59912	20	P-79192	20	P-81405	20
P-59913	20	P-79193	20	P-81406	20
P-59914	20	P-79194	20	P-81407	20
P-59915	20	P-79195	20	P-81408	20
P-59925	20	P-79196	20	P-81409	20
P-59926	20	P-79197	20	P-81410	20
P-59927	20	P-79198	20	P-81411	20
P-59928	20	P-79199	20	P-81412	20
P-59929	20	P-79200	20	P-81423	20
P-59930	20	P-79201	20	P-81424	20
P-59931	20	P-79202	20	P-81425	20
P-59932	20	P-79203	20	P-81462	20
P-59933	20	P <b>-7</b> 9204	20	P-81463	20
P-59934	20	P <b>-7</b> 9205	20	P-81464	20
P-59935	20	ж Р-79206	20	P-81465	20
P-67261	20	P-81266	20	P-81466	20
P-67262	20	P-81267	20	P-81467	20
P-67263	20	P-81268	20	P-81468	20
P-67264	20	P-81269	20	P-81469	20
P=67265	20	P-81270	20	P-81470	20
P-67266	20	P-81271	20	P-81471	20
P-67267	20	P-81272	20	* P-81265	20
P_67268	20	P-81273	20		
P-67269	20	P-81395	20	<b>P-</b> 83425	20
P-6720J	20	P-81396	20	P <b>-</b> 83426	20
P_67270	20	P-81397	20	P-83427	20
F-0/2/1	20			P-83428	20
				P-83429	20
				P-83430	- 20
				P-83431	20

There are 51 line miles flown over these claims.

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### ACME GAS & OIL CO., LIMITED

Schedule of Claims on which Survey is to be applied for an Airborne Geophysical Certificate

### McArthur Township

<u>Claim No</u> .	<u>Claim No</u> .
P-91814 P-91815 P-91816 P-91817 P-91818 P-91819 P-91572 P-91573 P-91574 P-91575 P-91576 P-91577	P-91590 P-91591 P-91592 P-91593 P-91594 P-91595 P-91596 P-91597 P-91598 P-91599 P-91600

There are approximately 12 miles of line flown over these claims.

The survey covers a total of 125 line miles flown at 1/8th mile intervals.



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# ACME GAS AND OIL COMPANY LTD.

REPORT

OF PART MCARTHUR TOWNSHIP

AIRBORNE MAGNE

## I. PRELIMINARY

During the last week of January 1966, this company performed an airborne magnetic survey for Acme Gas and Oil Company Limited over the southern part of McArthur Township, near Timeins, in the Porcupine Mining District of Ontario.

A total of 125 line miles was flown on lines spaced at one-eighth mile intervals, and oriented N22°E. Mean terrain clearance was 150 feet.

The equipment used was an Elliott magnetic aspect tube magnetometer, installed in this company's Otter aircraft, registration CF-IGM. This magnetometer measures total field and has a sensitivity of approximately 5 gammas. The noise level is some 4 gammas, and the results were recorded on a Texas Instruments rectilinear recorder.

Canadian Aero Mineral Surveys personnel employed on

this project were as follows:

Project Manager	-	G. A. Cartis, Occurre, Cart
	-	G. Deluce, Ottawa, Ont.
Pilot		D. Sarazin, Ottawa, Ont.
Navigator	•	orrawa Ont.
Fouipment Operator	-	T. Peacock, Octawa; Child
nora Compiler	-	G. Granger, Ottawa, Ont.
Draftscan	-	P. Tallyhoe, Ottawa, Ont.

The project was under the supervision of D. M. Wagg, a Professional Engineer registered in the Province of Onterio.

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A plan map at the scale of 1'' = 1320 feet accompanying this report shows flight path plotted on a base prepared from an air-photo laydown. The magnetic results are shown in contoured form, with a contour interval of 50 gammas.

### II. GEOLOGY

This area is covered by O.D.M. preliminary Map No. P-141 "Timmins Sheet". The area surveyed lies on and south of a granite contact with basic volcanics. The latter are apparently intruded by ultrabasics and ENE faults are shown trending through the north central part of the area. Two bands of iron formation are noted in the south central boundary of the area, which trend NNW into the area.

### 111. MAGNETIC RESULTS

The magnetic pattern outlines the granite contact on the north boundary of the surveyed area, and a probable granite or acidic intrusive in the southwest corner of the township.

A band (consisting probably of several parallel zones) of iron formation is clearly outlined by the magnetics. The strike of this band swings from ESE on the west side of the area, to almost south on the south boundary of the area.

Theintermediate zone between this probable iron formation and the granite to the north shows results characteristic of volcanics probably intruded locally by basic intrusives. Little

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evidence exists of the ENE trending faults indicated on the geologic map, indicating the probability that these are minor localized faults, An acid intrusive, probably granitic, is noted at the east edge of McArthur Lake.

### IV. CONCLUSIONS AND RECOMMENDATIONS

This area would appear to warrant ground checking along the iron formation for the possibility of sulphides. In addition, ground EM work could be considered for the basic intrusives indicated along the granite contact to the north.

Respectfully submitted,

Ken malagg.

OTTAWA, Ontario, February 10, 1966.

Don M. Wagg., P.Eng., (Ontario) Geophysicist.

in McArthur Township					
	Schedule of Cla	aims Located	Davs	Claim No.	Days
et de No	Days	Claim No.	Days	P-81398	20
Claim no.			20	P-81399	20
	20	P-01212	20	P-81400	20
P-59905	20	P-0/2/J	20	D.91401	20
P-59900	20	P-6/2/4	20	P-01402	20
F-59907	20	P-6/2/5	20	p.91403	20
P-59908	20	P-79189	20	P-01403	20
P-59909	20	P-79190	20	P-01405	20
P-59910	20	P-79191	20	P-81405	20
P-59911	20	P-79192	20	P-81400	20
P-59912	20	P-79193	20	P-87401	20
P-59913	20	P-79194	20	P-81400	20
P-59914	20	P-79195	20	P-81403	20
P-59915	20	P-79196	20	P-81410	20
<b>P-59925</b>	20	P-79197	20	P-81411	20
<b>P-59926</b>	20	P-79198	20	P-81412	20
P-59927	20	P-79199	20	P-81425	20
<b>P-</b> 59928	20	P-79200	20	P-81424	20
<b>P-59929</b>	20	P-79201	20	P-81425	20
<b>P-59930</b>	20	P-79202	20	P-81462	20
<b>P-</b> 59931	20	P-79203	20	P-81465	20
<b>P-</b> 59932	20	P-79204	20	P-81464	20
<b>P-</b> 59933	20	P-79205	20	P-81465	20
<b>P-</b> 59934	20	_ P-79206	20	P-81466	20
<b>P-5993</b> 5	20	<b>P-81266</b>	20	P-81467	20
P-67261	20	P-81267	20	P-81468	20
P-67262	2 20	P-81268	20	P-81469	20
P-67263	3 20	P-81269	20	P-81470	20
P-67264	4 20	P-81270	20	P-81471	20
P-6726	5 <u>20</u>	P-81271	20	* P-81265	20
<b>P-67</b> 26	6 20	<b>P-81272</b>	20	- 07405	20
P-6726	20	P-81273	20	P-83423	20
<b>P-6726</b>	58 20	<b>P-813</b> 95	20	P-85420	20
<b>P-6726</b>	<b>59</b> 20	P-81396	20	P-85427	20
<b>P-672</b>	70 20	P-81397	20	P-83420	20
P-672	71 25			P-83429	20
				P-83450	2(
				P-83431	-

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There are 51 line miles flown over these claims.

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